

NEW HOPE CORPORATION LIMITED

*Welcome to the
11th Annual General Meeting
as a Listed Company*

14 November 2013



NEW HOPE
GROUP

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AGENDA

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SECTION 1

Performance Highlights

KEY HIGHLIGHTS

FYE 31 July 2013

- Profit Result
 - Net profit after tax before non-recurring items for the year \$125.0 million
 - Comprising:
 - \$80.2 million from coal mining, marketing and logistics operations
 - \$44.7 million from investments
 - Non-Recurring items for the year totalling \$50.8 million after tax
 - Net profit after tax and non-recurring items for the year was \$74.1 million
- Production 5.8 Mt down 7% on 2012
- Sales totalled 6.0 Mt down 4% on 2012
- Management focus on costs:
 - Cost of Sales down \$36 million from 2012, albeit on lower volumes
 - Administration costs down \$9.9 million from 2012
- Final dividend declared of 5.0 cps fully franked
- New Acland continuation compromise plan being progressed on schedule
- Acquisition of 100% of Bridgeport Energy Limited
- Introduction of behavioural safety program and improvement in total reportable injury rate of 47% over previous year

SECTION 2

Performance Details

KEY FINANCIALS

FYE 31 July 2013

	12 Months Ended 31 July (A\$m)		
	2013	2012	Change
Revenue from ordinary activities	\$652.1m	\$767.5m	-15.0%
Profit before income tax: before non-recurring items	\$172.6m	\$238.0m	-27.5%
Profit before income tax: after non-recurring items	\$122.0m	\$198.8m	-38.6%
Net profit after tax: before non-recurring items	\$125.0m	\$171.1m	-26.9%
Net profit after tax: after non-recurring items	\$74.1m	\$167.1m	-55.7%

	12 Months Ended 31 July (cents per share)		
	2013	2012	Change
Earnings per share after non-recurring items	8.9	20.1	-55.7%

DIVIDENDS

FYE 31 July 2013

	12 Months Ended 31 July (cents per share)		
	2013	2012	Change
Interim dividend	6.0	6.0	0%
Final dividend	5.0	5.0	0%
Special dividend	5.0	20.0	-75%
TOTAL	16.0	31.0	-48%

NON-RECURRING ITEMS

FYE 31 July 2013

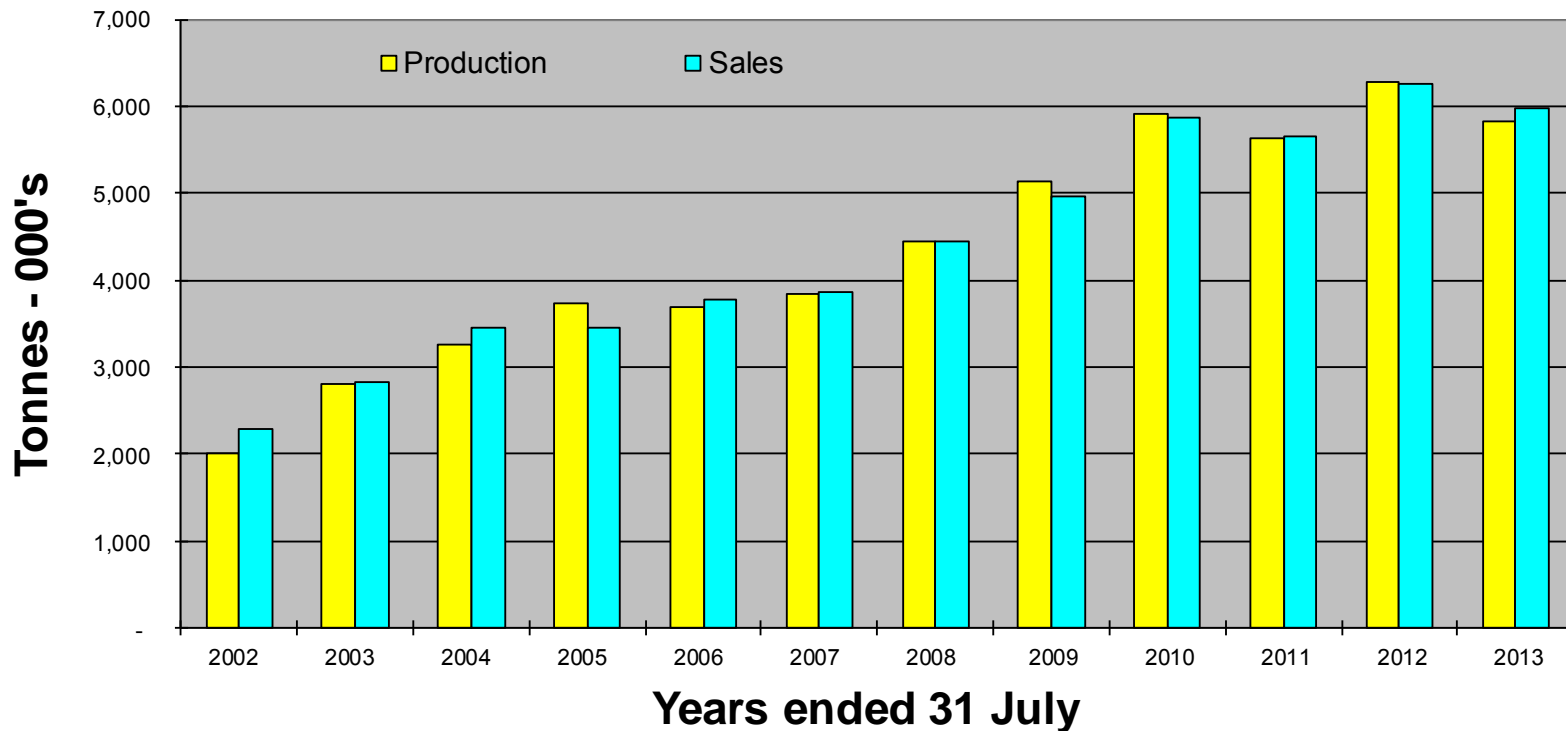
* Profit before non-recurring items contained in this report has not been audited in accordance with the Australian Auditing Standards

	12 Months Ended 31 July (A\$million)	
	2013	2012
Profit Before Tax and non-recurring items	172.6	238.0
Income Tax Expense on profit before non-recurring items	(47.6)	(66.9)
Profit After Tax before non-recurring items	125.0	171.1
Non-recurring items 2013:		
Impairment of Investment in Quantex	(13.3)	-
Available for Sale Asset Impairments (Dart)	(31.7)	-
Available for Sale Asset Impairments (Westside)	(6.4)	-
Gain on sale of WICET subscription	0.5	-
Non-recurring items 2012:		
Impairment of Goodwill (associated with NEC Acquisition)	-	(33.4)
Tax benefit from DTL (associated with NEC Acquisition)	-	35.2
Available for Sale Asset Impairments (Dart)	-	(5.8)
Profit After Tax and non-recurring items	74.1	167.1

PRODUCTION & SALES PERFORMANCE

FYE 31 July 2013

Australian Operating Results



PRODUCTION & SALES TONNAGES

FYE 31 July 2013

	12 Months Ended 31 July (tonnes 000s)		
	2013	2012	Change
Raw Coal Production	11,405	12,340	-7.6%
Saleable Coal Production	5,826	6,287	-7.3%
Coal Sold	5,985	6,250	-4.2%

COAL PRODUCTION VOLUMES

FYE 31 July 2013

	12 Months Ended 31 July (million tonnes)		
	2013	2012	Change
New Acland	4.69	5.09	-7.8%
New Oakleigh	0.27	0.35	-22.8%
Jeebropilly	0.87	0.85	2.3%
TOTAL	5.83	6.29	-7.3%

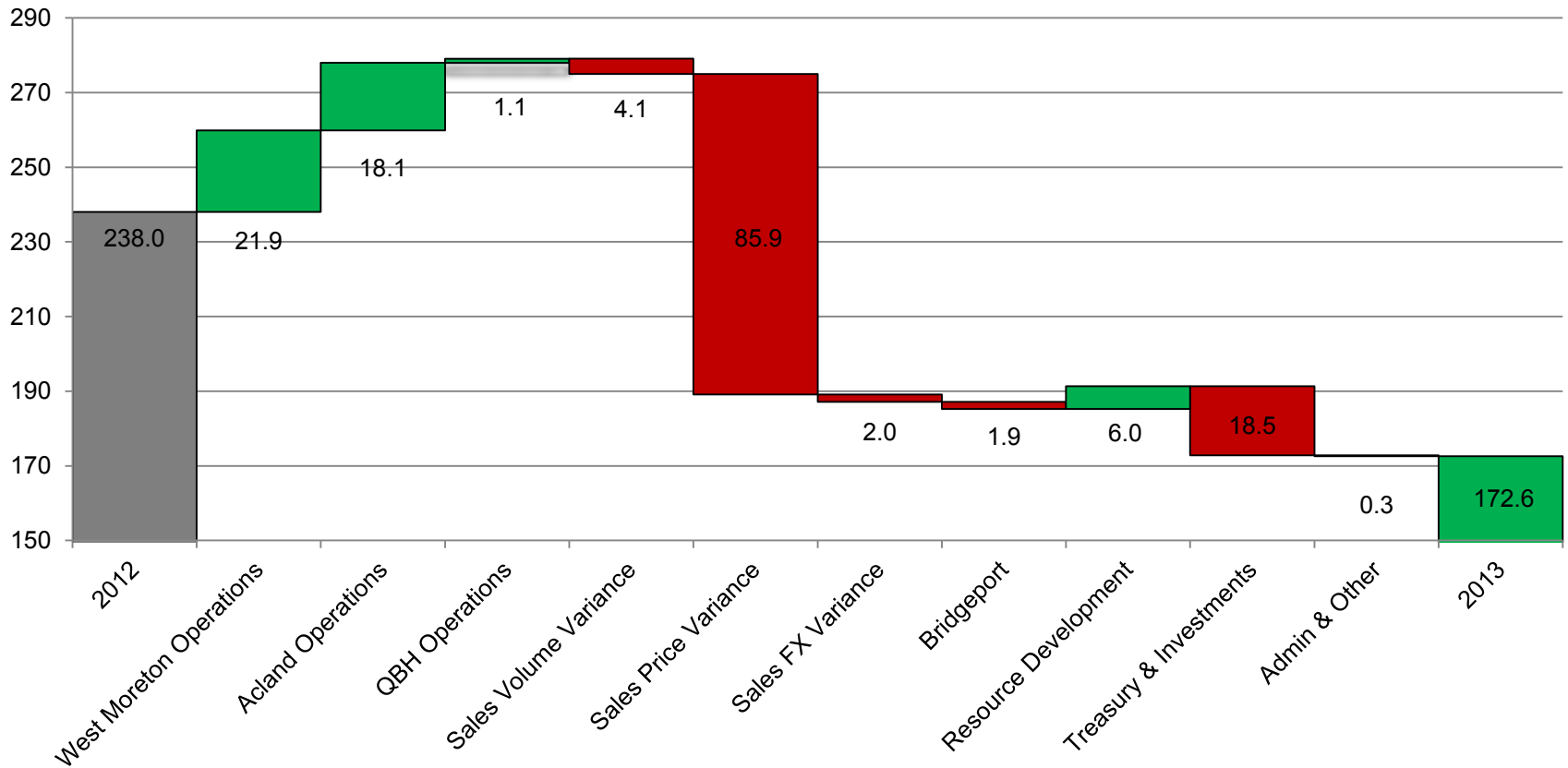
COAL SALES VOLUMES

FYE 31 July 2013

	12 Months Ended 31 July (million tonnes)		
	2013	2012	Change
Export	5.80	5.83	-0.5%
Domestic	0.19	0.42	-54.8%
TOTAL	5.99	6.25	-4.2%

GROUP NPAT COMPARISON

Profit before tax and non recurring items



PRODUCTION & SALES TONNAGES

Quarter ended 31 October 2013

	3 Months Ended 31 October (tonnes 000s)		
	2013	2012	Change
Raw Coal Production	2,940	3,173	-7.3%
Saleable Coal Production	1,513	1,645	-8.0%
Coal Sold	1,460	1,478	-1.2%

SECTION 3

Port Operations

QBH PORT FACILITY



	12 Months Ended 31 July (million tonnes)					
	2008	2009	2010	2011	2012	2013
Coal Throughput	5.47	6.12	6.67	6.52	8.73	8.73
TOTAL GROWTH	21%	12%	9%	(2%)	34%	0%
NHC Growth	24%	20%	26%	2%	17%	0%



QBH PORT FACILITY



Summary

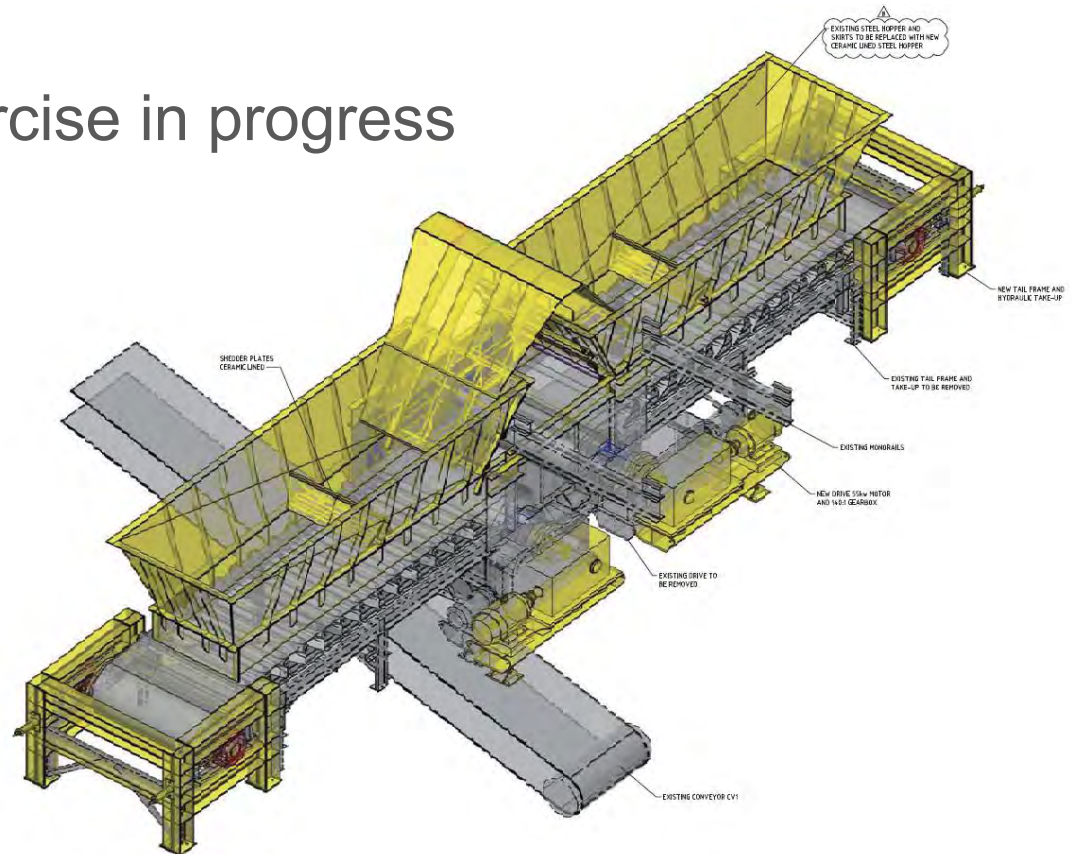
- Remained essentially a demurrage free port
- Shipped 8.73 million tonnes in 113 vessels during 2013
- 14 month free of Lost Time Injury milestone achieved
- Commencement of engineering studies required for potential expansion of the port
- Targeted business improvement programs being implemented progressively:
 - 2013 Dozer utilisation improvement program has resulted in 13.8% reduction in dozer hours.
 - 135,500 litres reduction in diesel usage for the year.
 - Result: better economics and better for the environment

QBH FACILITY

Capacity Upgrade



- Bottom Dump Upgrade Front End Engineering Study (FEED) completed
- Budget pricing exercise in progress based on FEED
- Detailed design for upgrade of all QBH fixed plant now in progress



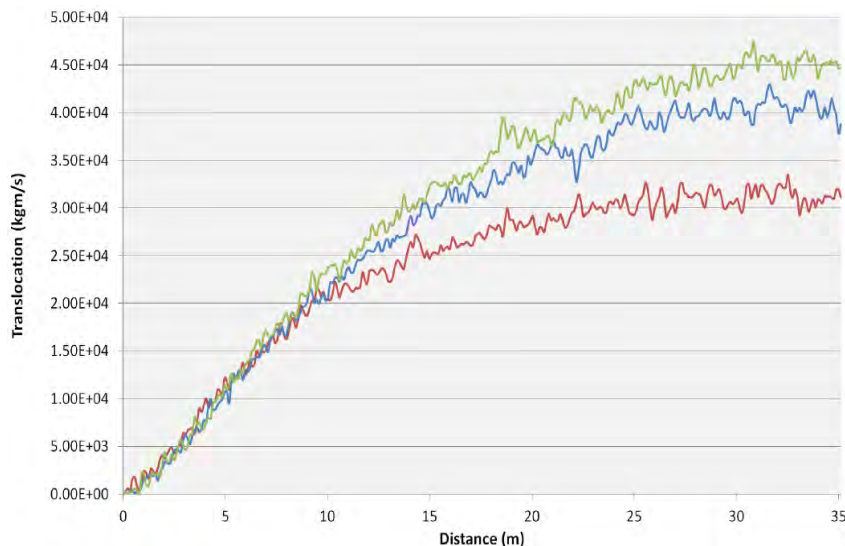
BUSINESS IMPROVEMENT



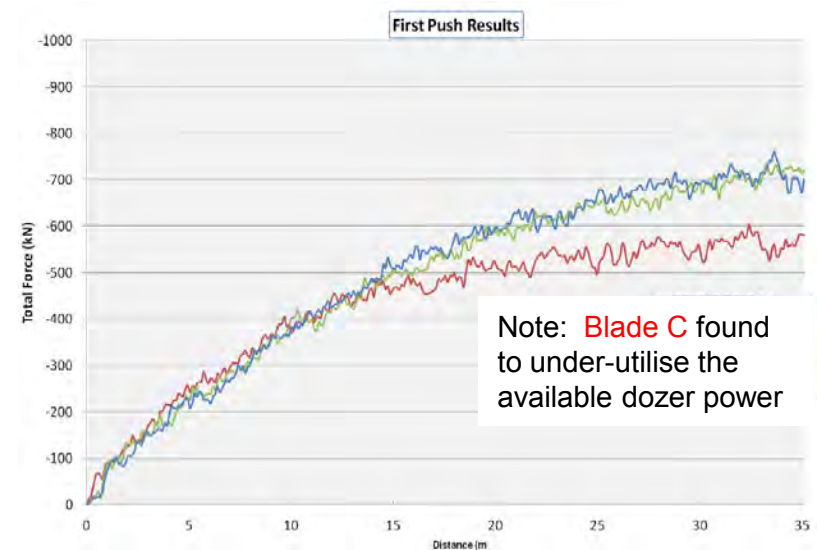
D10T Blade Comparison

- Detailed simulation compared the performance of three different dozer blades (results shown in **Blade A**, **Blade B**, **Blade C**)

Amount of coal pushed



Force required



Best performing blade: **Blade A**

- Similar force and energy required as **Blade B** (i.e. the previous standard blade)
- Moves up to 10% more coal per push (steady state)
- Averages 8% higher energy efficiency

SECTION 4

Mining Operations & Projects

MINING OPERATIONS

Summary

- **New Acland**
 - Increased focus on improving safety performance
 - Mining fleet renewal program underway with delivery of two new Cat D11T dozers and a fleet of new larger Cat 793 trucks during 2013/14
 - Seeking mine plan approval to 2030
 - Cost management programs including rationalisation of mine plans and labour allocation
 - Solid production despite of shutdowns caused by rail outage
- **New Acland Pastoral Operations**
 - Operating on 8,288 hectares of mostly grazing country around the current mine site and on rehabilitated mined land
 - Currently approximately 2,460 head of cattle on site
 - Second stage of third party supervised grazing trial planned this year comparing performance of rehabilitated land with undisturbed land for grazing. First stage trial successful with greater weight gains for cattle on rehab than un-mined land over a sustained period.
 - Proving sustainability of post mining land forms and demonstrating our social responsibility and land management credentials
- **West Moreton Operations**
 - Increased focus on improving safety performance
 - Mine planning studies for the medium term future of Jeebropilly completed
 - At current coal prices, exchange rates and despite cost reduction programs, Jeebropilly operates at a loss. However in order to reduce the impact of fixed costs and undertake site rehabilitation in the most cost effective manner it is judged prudent continuing to operate. This decision is closely monitored by management on an ongoing basis.
 - New Oakleigh mine closed in January and has moved immediately into an active rehabilitation phase

NEW ACLAND COAL MINE

New Acland Continuation Plan

- **Revised** New Acland Coal Mine Stage 3 Project:
 - Approx. jobs: 400 direct, 170 FTE contract, 2,850 indirect
 - Production capacity: up to 7.5 Mtpa Thermal Coal
 - Approx. \$530 million per annum direct economic injection*
 - Circa \$8 billion economic contribution for life of mine
 - Relocation of train load out facility away from Jondaryan
 - Overall reduction of mine disturbed land by approximately 50%
 - 10km away from the township of Oakey (previously 7km)
 - Lagoon Creek no longer diverted
 - Acland town area left in place
- Agreed revised Terms of Reference with Office of Coordinator-General (CoG) – 26 March 2013
- EIS submitted to CoG - September 2013
- Extensive stakeholder engagement as part of EIS process
- Further information sessions planned for public consultation period



* Goods & services, wages, taxes, royalties

PROJECT DEVELOPMENT

Coal Developments

- Colton
 - 0.5 Mtpa open cut coking coal development near Maryborough
 - In discussions with regulators regarding environmental management plan assessment report and draft environmental authority conditions
- Elimatta
 - 5 Mtpa open cut thermal coal development near Taroom
 - Responses are being prepared to public comments received on the environmental impact statement
- Lenton
 - 3.5 Mtpa open cut coking/thermal coal development near Nebo
 - Initial ML granted, expansion area EIS underway
 - 3D seismic undertaken of key opencut mining area
- Yamala
 - Drilling has commenced on an exploration program in the south of the tenement seeking to confirm the presence of coal seams along strike



Lenton coke

ACLAND PASTORAL COMPANY

- 8,288 Available hectares
- Current activities:
 - Cattle 2,460 head
 - Cropping for cattle fodder-500 hectares
 - Cropping for grain & mung beans-1200 hectares
 - Rehabilitation:
 - 214 hectares completed
 - 93 hectares due for completion over the next six months subject to weather
 - Growth activities:
 - Detailed land use plan under development
 - Irrigated cropping commencing this year
 - Horticulture options under review



COST MANAGEMENT OUTCOMES

- Cost of sales down \$36.0 million on the previous corresponding period (a reduction of 10.1%) albeit on lower volumes
- Administration costs down \$9.9 million on 2012 (a reduction of 37.9%) albeit on lower volumes
- Marketing and transportation costs reduced by \$1.6 million compared to the previous year (a reduction of 1.1%)
- Electricity cost per tonne produced increased 16.7% during the 2013 financial year
- The increase in rail transport charges over time are of concern across the industry and a focus of management effort

COAL BUSINESS STRATEGIC SUMMARY

- NHC strategic planning components remain unchanged, but management focus re-weighted toward low cost, efficient operations
 - Improve coal chain logistics
 - Focus on transportation costs
 - Continue to undertake cost reduction activities at all sites
 - Maintaining key capabilities to ensure sustainability and appropriate risk management
- Newcastle Thermal Coal Index prices dropped from US\$89.95/t to US\$77.55/t or 14% during the course of the 2013 financial year and the Australian dollar remained above parity for most of the past year
- Although demand is firm the global thermal coal markets remain oversupplied and this is likely to continue for a considerable period of time
- Market and regulatory uncertainties are likely to delay project development schedule
 - Maintain mining title approval activities
- Acland remains our top priority

SECTION 5

Energy Activities

Energy Overview & NHC Objectives

Bridgeport Energy Limited (BEL)

CTL Projects

NEW HOPE CORPORATION

Energy Diversity Strategy

- Diversity is a prudent and viable risk mitigation mechanism and provides flexibility and alternative solutions when unscheduled events impact business viability and shareholder value.
 - Floods, transport and services disruption (alternate mine supply)
 - Government policy changes (commodity and market mix)
 - GHG policy, carbon tax, mining tax, royalties etc.
 - Foreign exchange and commodity prices fluctuations (natural hedge)
 - Risk management framework
 - Fuel supply security re mining, rail and port operation, fuel supply costs re international disruption and declining domestic refining capacity
 - Technology advances (cost improvement)
- Australia and NHC are dependant on diesel
- Australia shuts down if no transport fuel (including jet fuel)
 - Middle East risk greater for Australia, as USA becomes fuel independent
 - NHC Fuel costs - 21% of mining costs and have doubled over past 4 years

OIL ACTIVITIES

- **Bridgeport Energy Limited (BEL)** is 100% owned by New Hope Corporation
 - Small oil producer based in the Eromanga Basin, Queensland
 - Actively developing the Utopia and Inland Fields
 - Produces 6,000 barrels of crude oil per month
 - Upon completion of Cuisiner an additional 8,500 barrels per month



ENERGY ACTIVITIES

Annual Highlights

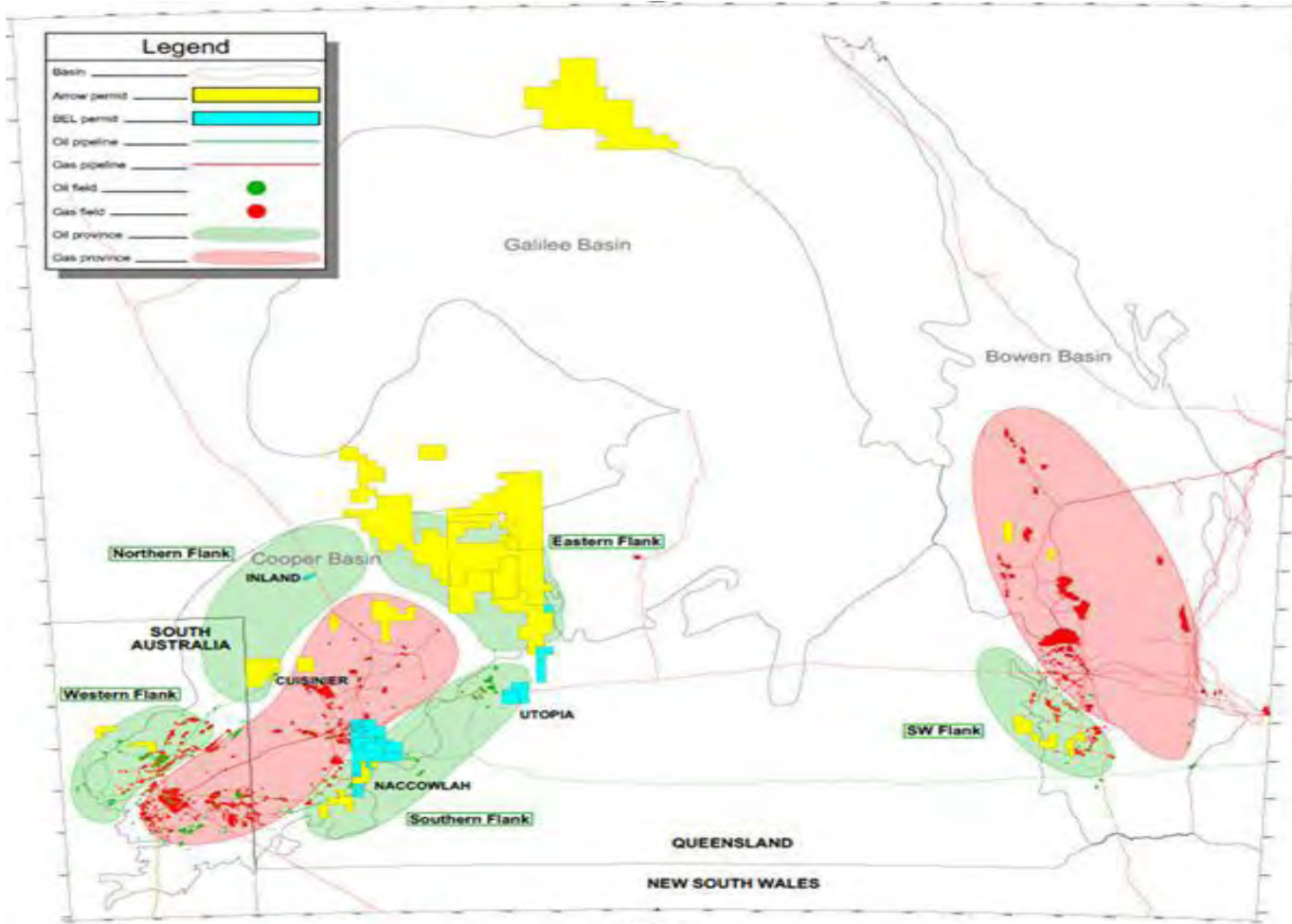
- New Hope Corporation completed the acquisition of Bridgeport Energy during August 2013
- Three new development wells successfully drilled, completed and placed on production in the Inland field
- Two new development wells successfully drilled, completed and placed on production and one development well drilled, cased and suspended in the Utopia field
- Successfully bid for and awarded 100% of PELA 630 in the prolific western flank of the Cooper-Eromanga Basin
- Service rig acquired and worked over, repaired and brought back into production three wells at Utopia and four wells at Inland
- Acquired 110 km Utopia East 2D seismic survey in 3Q12
- Successfully bid for and executed a sale & purchase agreement for the acquisition of Arrow Energy (Shell) conventional upstream exploration and production assets in South West Queensland

ENERGY ACTIVITIES

- Resource potential identified in exploration tenements acquired from Arrow; leading to seismic acquisition plus drilling of an appraisal well in each of ATP 794P (Moothandella) and ATP 805P (Donga)
- Completing acquisition from Arrow of the Santos-operated Cuisinier field (PL 303) and exploration permit ATP 752P (BEL net: 15%)
- Successfully bid for and awarded 100% of PELA 630 in the prolific western flank of the Cooper-Eromanga Basin
- No safety incidents in operations (production, drilling and seismic)
 - 645 days incident free
 - Focus on safety systems & standardisation of operating practices & procedures
- Planning in progress for 5 firm plus 3 optional wells from September 2013

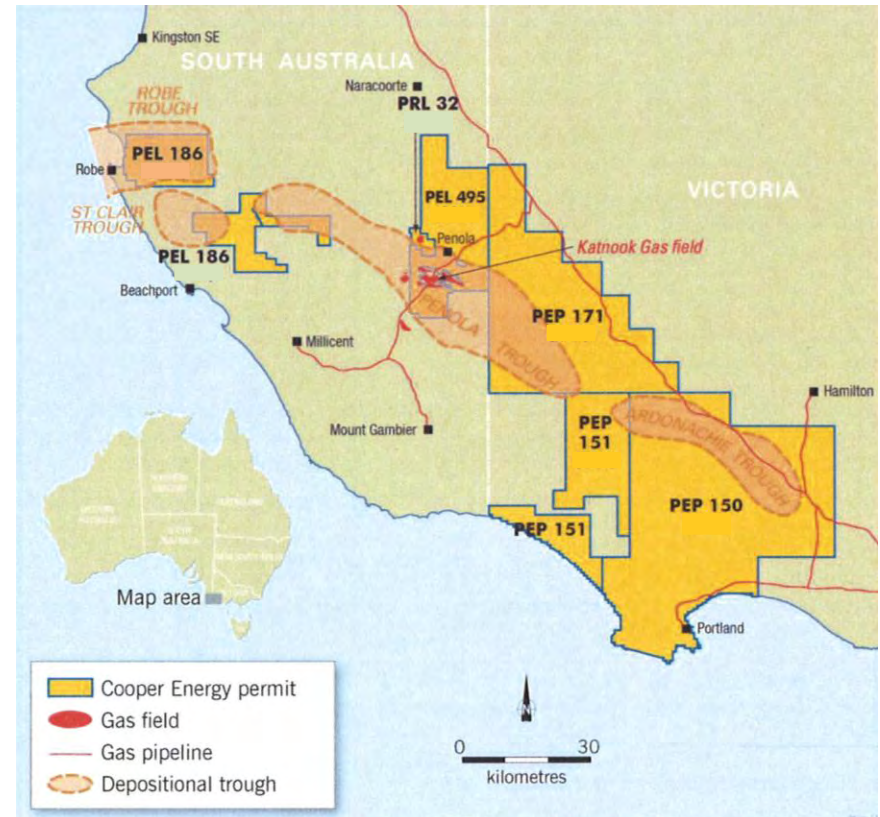
ENERGY ACTIVITIES

Cooper-Eromanga Basin and Surat – Bowen Basin Portfolio



ENERGY ACTIVITIES

- Exploring for hydrocarbons in the Otway Basin in joint venture with Cooper Energy
- Targeting the Ardonachie Trough for the equivalent Penola Trough gas fields



Source: Cooper Energy Limited

ENERGY ACTIVITIES

Financial and Production Highlights

- Annual revenue of \$7.4 million
- Average oil price of \$A108/barrel
- Total cumulative production (fuel and sales) of 76,000 barrels
- Cash flow positive from operations
- Integrated financial reporting, accounting and HR systems into the New Hope Corporate system

ENERGY ACTIVITIES

Post Year End Activity Highlights

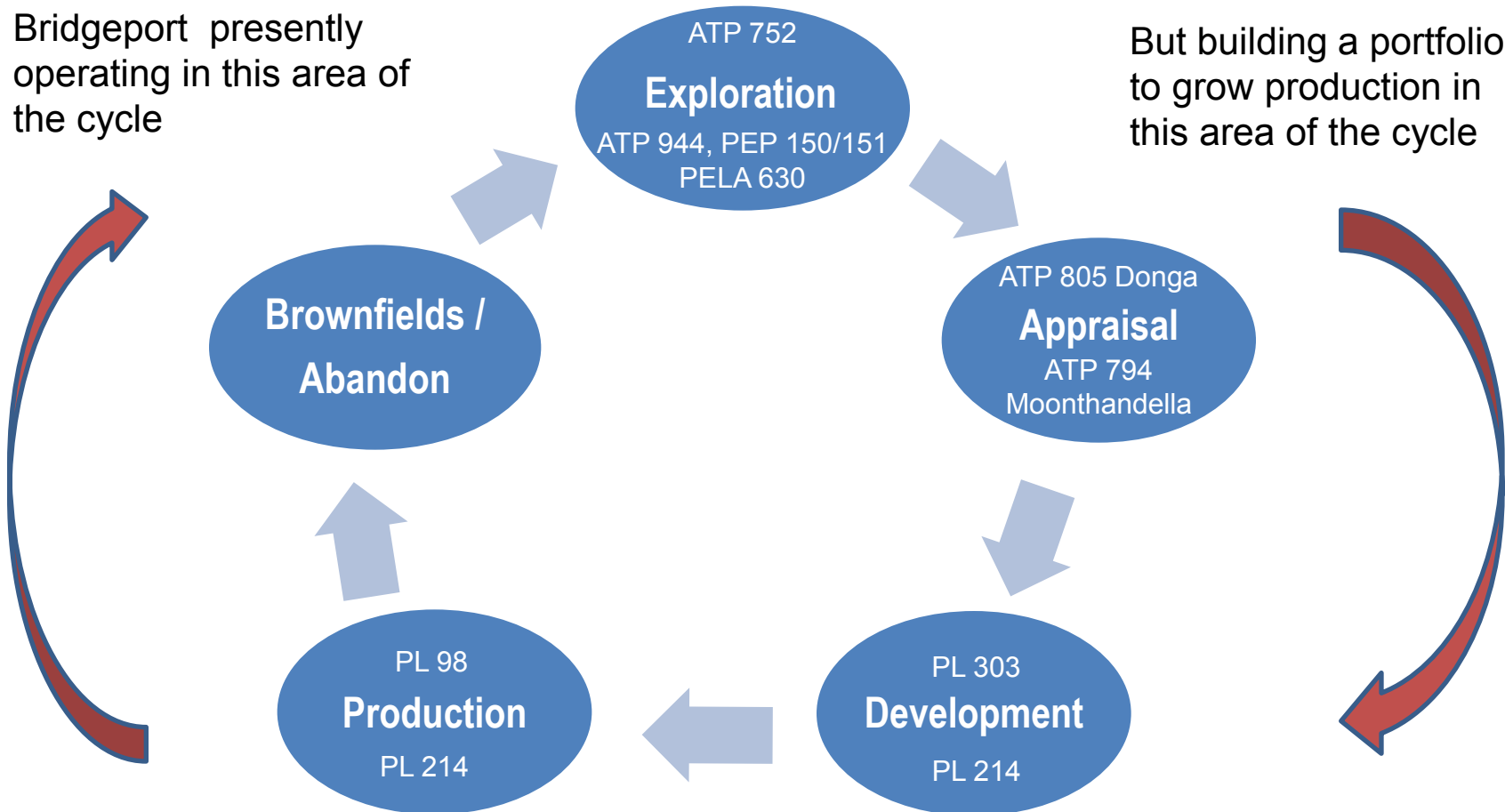
- Drilled two high impact appraisal wells in September/October:
 - Donga 5 in the Surat delineated a mid 2000's discovery undeveloped by Arrow and confirmed 14m net gas/liquids pay
 - Moothandella in the East Cooper oil fairway has confirmed 15m net pay across the Westbourne, Namur and Murta formations and will undergo further testing.
- Success in these newly acquired areas has opened up new field development opportunities for the company which will be brought into production next year.
- Utopia 17 was drilled to the south of the main Utopia field culmination to the base of the Hutton and resulted in encouraging logged net pay in the Hutton and Birkhead as well as 2-3m net pay in the Murta. The well will be tested and put on production during Q1.

ENERGY ACTIVITIES

Typical Oil and Gas Asset Life Cycle

Bridgeport presently operating in this area of the cycle

But building a portfolio to grow production in this area of the cycle



COAL TO LIQUIDS PROJECT

Technology Status

- Indirect Liquefaction - Proof of Concept Plant
 - Production of power and diesel
 - 95% of plant components on site
 - 60 - 65% of plant assembled
 - Gasifier commissioning trials commence in September



SECTION 6

Community & Social Responsibility

COMMUNITY & SOCIAL RESPONSIBILITY

- Community Engagement
 - Information Campaign: including television, print and billboard advertising underway on Darling Downs
 - Oakey Community Information Office & Community Liaison Officer celebrated 12 months in community
 - New Acland Community Reference Group established with regular meetings
 - Refreshed New Hope Group and Acland Project websites
 - Newsletters, fact sheets, media releases & DVDs
 - Regular public tours of New Acland
 - Memberships: Toowoomba Chamber of Commerce, Oakey Chamber of Commerce, Agforce, CEDA, Toowoomba & Surat Basin Enterprise
- Community Benefit Program
 - Establishment of New Acland Community Investment Fund to support community development initiatives
 - Extensive Sponsorship & Donations Program
 - Major sponsor CareFlight Rescue Helicopter Service
 - Progressing partnership opportunities with local schools and environmental groups
 - Active local purchasing policy for local businesses
 - Installation of a load profiling, veneering and sill sweeping station at Jondaryan train loading facility



COMMUNITY ENGAGEMENT



SECTION 7

Outlook

OUTLOOK

- New Hope's Australian coal assets remain well positioned to weather the current soft market conditions.
- Production and sales for 2014 are likely to be slightly lower.
- Port operations are expected to achieve marginally increased exports in 2014.
- Spot thermal coal prices are forecast to remain weak in US dollar terms over the coming twelve months, however the recent devaluation of the Australian Dollar has lifted the average price achieved in Australian dollar terms.
- New Hope is well positioned to meet the challenges presented by soft coal markets with likely lower profits.
- A strong balance sheet provides flexibility to take advantage of acquisition opportunities.
- In the medium to longer term the recovery in global industrial production will drive energy demand.
 - Coal remains a competitive source of energy especially into Asia despite growth in gas sales
- Growth of Australian export coal business dependant on Government policies.
- Continue sensible growth of oil production through Bridgeport.



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PROXY RESULTS

Annual General Meeting – 14 November 2013

Resolution 1 - Remuneration Report

Proxies in favour of	FOR	AGAINST	OPEN	TOTAL	ABSTAIN
Chairman	638,335,024	11,392,569	913,218	650,640,811	813,738
Other Attendees	0	34,500	93,677,352	93,711,852	0
Total	638,335,024	11,427,069	94,590,570	744,352,663	813,738
% Issued Capital	76.84%	1.38%	11.39%	89.60%	0.10%

Resolution 2 - Re-election of Mr Robert Millner as Director

Proxies in favour of	FOR	AGAINST	OPEN	TOTAL	ABSTAIN
Chairman	651,133,221	5,906,033	917,574	657,956,828	89,581
Other Attendees	326,300	13,500	93,672,052	94,011,852	0
Total	651,459,521	5,919,533	94,589,626	751,968,680	89,581
% Issued Capital	78.42%	0.71%	11.39%	90.52%	0.01%

Resolution 3 - Re-election of Mr William Grant as Director

Proxies in favour of	FOR	AGAINST	OPEN	TOTAL	ABSTAIN
Chairman	656,930,269	145,750	931,278	658,007,297	39,112
Other Attendees	331,800	8,000	93,672,052	94,011,852	0
Total	657,262,069	153,750	94,603,330	752,019,149	39,112
% Issued Capital	79.12%	0.02%	11.39%	90.53%	0.00%

Resolution 4 - Issue of Performance Rights to Mr RC Neale

Proxies in favour of	FOR	AGAINST	OPEN	TOTAL	ABSTAIN
Chairman	609,609,280	25,158,235	926,362	635,693,877	16,198,064
Other Attendees	0	41,800	93,670,052	93,711,852	0
Total	609,609,280	25,200,035	94,596,414	729,405,729	16,198,064
% Issued Capital	73.38%	3.03%	11.39%	87.80%	1.95%

Resolution 5 - Renewal of Proportional Takeover Provisions

Proxies in favour of	FOR	AGAINST	OPEN	TOTAL	ABSTAIN
Chairman	656,705,652	345,977	903,218	657,954,847	91,562
Other Attendees	331,800	8,000	93,672,052	94,011,852	0
Total	657,037,452	353,977	94,575,270	751,966,699	91,562
% Issued Capital	79.09%	0.04%	11.38%	90.52%	0.01%