



Application for Mining Lease

Permit Application (ID: 10001390) - COMPLETE

Lodge On: 15/01/2015 05:06 PM

PERMIT DETAILS

Permit name:	NAC Infrastructure
Permit type:	Mining Lease - Infrastructure (Coal or oil shale)
Permit term:	40 Years
General locality of the application:	NW of Oakey
Specific infrastructures:	Railway

PERMIT PRE-REQUISITE DETAILS

Pre-requisite permits			
Permit type	Permit number	Authorised holder	Expiry date
EPC	1136	NEW ACLAND COAL PTY LTD	15/10/2017
PP	80436	NEW ACLAND COAL PTY LTD	16/01/2015
PP	80437	NEW ACLAND COAL PTY LTD	16/01/2015
PP	80438	NEW ACLAND COAL PTY LTD	16/01/2015
PP	80439	NEW ACLAND COAL PTY LTD	16/01/2015
PP	80440	NEW ACLAND COAL PTY LTD	16/01/2015
PP	80441	NEW ACLAND COAL PTY LTD	14/04/2015
PP	80442	NEW ACLAND COAL PTY LTD	14/04/2015
PP	80443	NEW ACLAND COAL PTY LTD	14/04/2015

PERMIT HOLDER DETAILS

Client name	Percent holding	Authorised
NEW ACLAND COAL PTY LTD	100.000000000000	Yes

Holder address details:

Holder:	NEW ACLAND COAL PTY LTD	Address:	PO Box 47
ACN:	081022380	Town/City:	Ipswich
Email address:		State:	QLD
Business number:	0734180500	Postcode:	4305
Mobile number:		Country:	Australia

Authorised Holder Representative (AHR) Details

Name:	Tracey Dehle	Address:	PO Box 47
		Town/City:	Ipswich
Email address:	tdehle@newhopegroup.com.au	State:	QLD
Business number:	3418	Postcode:	4305
Mobile number:		Country:	Australia

PERMIT AREA

Size of area applied for (ha):	64.3700
Size of surface area applied for (ha):	64.3700
Local government area(s):	Toowoomba Regional Council
Which datum standard have you used?	GDA94
Provide coordinates for the datum post:	362,654 6,970,752
When was the land marked out?	10/01/2015 10:50 AM
Is surface area within the permit area required?	Whole.
Provide the name of the dedicated road:	Jondaryan Muldu Road

LAND INFORMATION DETAILS

Does this application involve the surrender of a granted permit in favour of whole or part of this application? No

Is there any restricted land associated with this permit application? No

Is the lease area within the surface of reserve? Yes

Is the land applied for situated within an area of a greenhouse gas (GHG) permit? No

Overlapping permits

Permit type	Permit number	Authorised holder	Expiry date
EPC	870	AUSTRALIAN ENVIRONMENTAL COALS PTY LTD	18/10/2019

Land details

Description	Proposed usage	Current usage	Compensation required?
Lot 1.0 on plan SP162572 - Freehold	Mining	Other	Yes
Lot 145.0 on plan AG170 - Freehold	Mining	Grazing	Yes
Lot 14.0 on plan J1335 - Freehold	Mining	Grazing	Yes
Lot 12.0 on plan J1335 - Freehold	Mining	Grazing	Yes
Lot 1.0 on plan RP24727 - Freehold	Mining	Grazing	Yes
Lot 1.0 on plan RP36469 - Freehold	Mining	Grazing	Yes
Lot 2.0 on plan RP36469 - Freehold	Mining	Grazing	Yes
Lot 2.0 on plan RP36467 - Freehold	Mining	Other	Yes
Lot 4.0 on plan RP36467 - Freehold	Mining	Agriculture	Yes
Lot 13.0 on plan RP36467 - Freehold	Mining	Agriculture	Yes
Lot 14.0 on plan RP36467 - Freehold	Mining	Agriculture	Yes
Lot 15.0 on plan RP36467 - Freehold	Mining	Grazing	Yes
Lot Road on plan Road - Road reserve - Jondaryan Sabine Road	Mining	Transport	Yes
Lot Road on plan Road - Road reserve - McKays Roads	Mining	Transport	Yes
Lot Road on plan Road - Road reserve - Childs Road	Mining	Transport	Yes

ENVIRONMENTAL AUTHORITY

The environmental authority application is: Application for amendment of an environmental authority

Suitable registered operator details

Holder	Suitable Operator Status	Registered No.
NEW ACLAND COAL PTY LTD	Registered	346812

NATIVE TITLE

Native title process: Exclusive Land (100%)

I confirm that when a full assessment is completed, if native title must be addressed, a native title process will be required and advertising fees will be requested by the department:

Yes

PROPOSED PROGRAM AND PLAN

Duration: 5 Years

OBLIGATIONS

As the authorised holder representative, I understand and agree to the obligations associated with the permit: Yes

PAYMENT DETAILS

Fee type	Details	Amount (\$)
EPAMAM	Application for amendment of an environmental authority	285.60
APPMLINFCOAL	Mining Lease - Infrastructure (Coal or oil shale)	3,996.00
Total Fee:		4,281.60

UPLOADED DOCUMENTS

Section	File name	Uploaded by	Date uploaded
AHR	Letter of authority - AHR	tdehle@newhope group.com.au	15/01/2015 04:02 PM
AHR	Letter of authority - AHR	tdehle@newhope group.com.au	15/01/2015 03:59 PM
Environmental authority	Amendment Application	tdehle@newhope group.com.au	15/01/2015 04:08 PM
Environmental authority	Map(s)	tdehle@newhope group.com.au	15/01/2015 04:08 PM
Financial Capability	Financial capability statement	tdehle@newhope group.com.au	15/01/2015 04:11 PM
Financial Capability	Financial Commitment	tdehle@newhope group.com.au	15/01/2015 04:11 PM
Land availability	Land details	tdehle@newhope group.com.au	15/01/2015 04:07 PM
Permit area	Map of boundaries and access	tdehle@newhope group.com.au	15/01/2015 04:05 PM
Permit area	Statement justifying the area	tdehle@newhope group.com.au	15/01/2015 04:05 PM
Permit area	Area file	tdehle@newhope group.com.au	15/01/2015 04:05 PM
Permit area	Graphic representation of area	tdehle@newhope group.com.au	15/01/2015 04:05 PM
Permit area	Surface area justification statement	tdehle@newhope group.com.au	15/01/2015 04:05 PM
Permit details	Permit term justification statement	tdehle@newhope group.com.au	15/01/2015 03:56 PM
Technical capability	Other resource commitment statement	tdehle@newhope group.com.au	15/01/2015 04:11 PM
Technical capability	Technical capability statement	tdehle@newhope group.com.au	15/01/2015 04:11 PM
Work program	Proposed development plan	tdehle@newhope group.com.au	15/01/2015 04:09 PM

OFFICE USE ONLY

Received AT: _____

Received BY: _____

DATE: _____

TIME: _____

FEE Paid: _____

RECEIPT no: _____

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Receipt no. 2593368



Queensland
Government

To	Mrs Tracey Dehle	From	enquiries@smartservice.qld.gov.au
Organisation	.	Date paid	15 January 2015, 5:06 pm
Address	PO Box 47	Paid by	Credit card
	Ipswich QLD 4305		

Item description	Reference	Amount (excl. GST)	GST	Amount (incl. GST)
Application for amendment of an environmental authority Department of Natural Resources and Mines	EPAMAM	\$285.60	\$0.00	\$285.60
Mining Lease - Infrastructure (Coal or oil shale) Department of Natural Resources and Mines	APPMLINFCOAL	\$3,996.00	\$0.00	\$3,996.00
			Total	\$4,281.60
			Total amount paid	\$4,281.60
			No GST has been charged	

24 October 2014

Department of Natural Resources and Mines
PO Box 3679
Red Hill Qld 4701

Dear Sir/Madam,

AUTHORITY TO ACT ON BEHALF OF NEW ACLAND COAL PTY LTD

I hereby authorise Tracey Dehle to act on behalf of New Acland Coal Pty Ltd in relation to the Mining Lease Application (New Acland) being lodged at Coal Hub, Rockhampton Office. Tracey is authorised to lodge and make any changes as deemed necessary to the application.

Yours sincerely,
NEW ACLAND COAL PTY LTD



Matthew J. Busch
Company Secretary



Bruce Denney
Director

Application form

Environmental authority

Application to amend an environmental authority

This approved form is to be used when applying to amend an environmental authority under sections 222 to 227 of the Environmental Protection Act 1994 (EP Act) for an environmentally relevant activity (ERA).

An application to amend an environmental authority is not appropriate in all circumstances. If you answer yes to any of the questions in the checklist below, you cannot use this application form. If you answer no to all of the questions in the checklist, you may continue to use this application form.

This form also contains a question relating the *Regional Planning Interests Act 2014*. If you are proposing to undertake resource activities in an area of regional interests, a regional interest development approval (RIDA) may be needed. Further information, including applications forms, can be found on the Department of State Development, Infrastructure and Planning (DSDIP) website, www.dsdip.qld.gov.au.

You are encouraged to have a pre-lodgement meeting before applying to amend your environmental authority. If you would like to have a pre-lodgement meeting:

- For prescribed ERAs 2, 3 and 4—contact the Department of Agriculture, Fisheries and Forestry by email at livestockregulator@daff.qld.gov.au.
- For any other ERA—please fill out and lodge the form Application for a Pre-Design/Pre-Lodgement Meeting (EM1125¹), prior to lodging this application form.

Checklist for making an amendment application

You must complete this checklist before you continue with the application form.

If your application is for:

- ☐ a prescribed ERA → fill in Section 1 and Section 2 of the checklist below
- ☒ a resource activity → fill in Section 1 and Section 3 of the checklist below
- ☐ both a prescribed ERA and a resource activity → fill in sections 1, 2 and 3 of the checklist below

If you have answered yes to any of the below questions, you cannot use this application form. If you have answered no to all of the below questions, you may continue to use this application form.

¹ This is the publication number. The publication number can be used as a search term to find the latest version of a publication at www.qld.gov.au.

Application form
Application to amend an environmental authority

Checklist questions		Guidance
Section 1 – all applications		
Is the amendment to correct a clerical or formal error?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If yes, you cannot use this form. This request should be made in writing directly to the administering authority (no fees apply).
Is the amendment to amalgamate two or more environmental authorities?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If yes, you cannot use this form. Please use either the form Application to Amalgamate two or more Environmental Authorities into an Amalgamated Corporate Authority (EM789), or Application to Amalgamate two or More Environmental Authorities Into an Amalgamated Project or Local Government Authority (EM879).
Is the amendment to amend financial assurance only?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If yes, you cannot use this form. Please use the form Application to Amend or Discharge Financial Assurance (EM875).
Section 2 – prescribed ERAs		
Is the amendment for the holder of the environmental authority to transfer all or part of the environmental authority to a person?	<input type="checkbox"/> YES <input type="checkbox"/> NO	If yes, you cannot use this form. Please use the form Request to Transfer All or Part of an Environmental Authority for a Prescribed Environmentally Relevant Activity (EM794).
Does the proposed amendment involve changes that require either an existing development application to be amended or a new development application to be lodged under the <i>Sustainable Planning Act 2009</i> and the application for the amendment has not been lodged.	<input type="checkbox"/> YES <input type="checkbox"/> NO	The development application must be lodged for the proposed amendment before an environmental authority amendment application can be made.
Is the proposed amendment solely to add or remove vehicles for ERA 57 (Regulated Waste Transport)?	<input type="checkbox"/> YES <input type="checkbox"/> NO	If yes, you do not need to submit this application form. Use the form Details of Regulated Waste Vehicles (EM869) available at www.qld.gov.au . Use EM869 as a search term.
Section 3 – resource activities (mining, petroleum, geothermal or GHG storage activities)		
Is the amendment for a partial surrender of an environmental authority for a mining, geothermal or petroleum resource activity?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If yes, you cannot use this form. Please use the form Application for Surrender or Partial Surrender of an Environmental Authority (EM796).

Application form

Application to amend an environmental authority

Definitions of terms used in this form

Where there is inconsistency between the definition of terms used here and the terms used in the EP Act, the terms in the EP Act apply.

Environmentally relevant activity (ERA)	A resource activity or a prescribed ERA
ERA project	A prescribed ERA project or a resource project.
Mobile and temporary ERA	<p>A prescribed ERA, other than an activity that is dredging material, extracting rock or other material, or the incinerating of waste:</p> <ul style="list-style-type: none">(a) carried out at various locations using transportable plant or equipment, including a vehicle(b) that does not result in the building of any permanent structures or any physical change of the landform at the locations (other than minor alterations solely necessary for access and setup including, for example, access ways, footings and temporary storage areas)(c) carried out at any 1 of the locations:<ul style="list-style-type: none">(i) for less than 28 days in a calendar year, or(ii) for 28 or more days in a calendar year only if the activity is necessarily associated with, and is exclusively used in, the construction or demolition phase of a project.
Prescribed ERA	An environmentally relevant activity that is not a resource activity and is prescribed under section 19 of the EP Act.
Prescribed ERA project	All prescribed ERAs carried out, or proposed to be carried out, as a single integrated operation.
Registered suitable operator	A person who, or a corporation which, under section 318I of the EP Act has been assessed as being suitable to carry out an ERA and has been listed on the suitable operator register.
Resource activity	<p>An activity that is any of the following:</p> <ul style="list-style-type: none">(a) a geothermal activity(b) a greenhouse gas (GHG) storage activity(c) a mining activity(d) a petroleum activity.
Resource project	Resource activities carried out, or proposed to be carried out, under 1 or more resource tenures, in any combination, as a single integrated operation.
Significant project	A project declared under section 26 of the <i>State Development and Public</i>

Application form

Application to amend an environmental authority

Works Act 1971 to be a significant project.

Single integrated operation

Occurs when all the below criteria is met:

- (a) the activities are carried out under the day-to-day management of a single responsible individual, for example, a site or operations manager
- (b) the activities are operationally interrelated
- (c) the activities are, or will be, carried out at 1 or more places
- (d) the places where the activities are carried out are separated by distances short enough to make feasible the integrated day-to-day management of the activities.

Application form
Application to amend an environmental authority

GUIDE

If you require assistance in answering any part of this form, or have any questions about your application please contact the relevant department. Contact details are at the end of this form

The environmental authority number and details may be found on the existing environmental authority or quoted in other correspondence received from the administering authority.

If more space is required for any responses, please attach additional information as a separate page.

If there is an agent acting on behalf of the environmental authority holder, provide details in this section. An agent could be a consultant or a contact for the environmental authority holder.

As statutory documents need to be sent to all applicants, this section can also be used when there are multiple environmental authority holders to nominate an address for statutory documentation to be sent 'care of' to.

Application details

1. Environmental authority number

ENVIRONMENTAL AUTHORITY NUMBER

EPML00335713

ENVIRONMENTAL AUTHORITY HOLDER NAMES

New Acland Coal Pty Ltd

Agent details / address for service

The address supplied here will also be used as a service address for sending statutory documents. If blank, statutory documents will be sent to the address previously supplied for the holder or principal applicant for the environmental authority.

INDIVIDUAL OR BUSINESS NAME (INCLUDE TRADING NAME IF RELEVANT)

RESIDENTIAL ADDRESS OR REGISTERED BUSINESS ADDRESS (NOT A POST OFFICE BOX ADDRESS)

POSTAL ADDRESS (WHERE DIFFERENT FROM ABOVE)

CONTACT PERSON

PHONE

FACSIMILE

EMAIL

☐ CROSS IF YOU DO NOT WANT TO RECEIVE CORRESPONDENCE VIA EMAIL

Application form

Application to amend an environmental authority

Criteria for a major or minor amendment and guidance on the difference between the two can be found in the guideline: 'Major and minor amendments' EM959 and s. 223 of the EP Act).

2. Describe in detail the proposed amendment and the reason the amendment is being sought

The decision of whether the amendment is major or minor is made by the administering authority. However, the administrative process requires you to indicate whether you think the proposed amendment will constitute a major or minor amendment. If you have questions regarding whether your amendment will be minor or major are encouraged to arrange a pre-lodgement meeting with the administering authority.

☒ Major

☐ Minor

Provide a detailed description of your proposed amendment.

Include a justification of how your proposed amendment meets the criteria for a major or minor amendment and attach any supporting information to this application.

If the amendment is to add or delete a location, tenure or activity, or to change the threshold of an activity, provide details.

PROVIDE FULL DETAILS OF THE PROPOSED AMENDMENT (IF INSUFFICIENT ROOM, ATTACH A SEPARATE DOCUMENT).

Amendment to environmental authority EPML00335713 to add a new mining lease (also being applied for) for the proposed rail spur for the New Acland Coal Mine Stage 3 Project. Given the proposed amendment relates to a new relevant resource tenure for the authority that is a new mining lease, the proposed amendment is considered to meet the criteria for a major amendment.

3. Describe the land where the proposed amended activities will be carried out

☐ The activity will be carried out within the existing approved footprint of the environmental authority.

☐ The activity is mobile and temporary and will be carried out in a new area:

AREA OF OPERATION E.G. PARTICULAR LOCAL GOVERNMENTS OR ACROSS THE STATE OF QUEENSLAND

Application form

Application to amend an environmental authority

☒ The activity will be carried out at a new fixed location as follows:

STREET NUMBER	STREET NAME	SUBURB/TOWN NEW ACLAND MINE
POSTCODE	LOT/PLAN	
PORT (IF APPLICABLE)		
TENURE DETAILS (IF APPLICABLE) MINING LEASE APPLICATION		
GENERAL DESCRIPTION OF LAND E.G. ENVIRONMENTAL VALUES, BIOREGIONS AND REGIONAL ECOSYSTEMS, TERRAIN, SHALLOW GROUND WATER SYSTEMS, FLOODPLAINS, SPRINGS AND SOIL DESCRIPTIONS An EIS has been prepared for the New Acland Coal Mine Stage 3 Project under the State Development and Public Works Organisation Act 1971. The EIS includes a description of the land. see www.aclandproject.com.au , including chapter 4 (Land Resources).		

4. Is the proposed amendment to either add a new ERA, or amend an existing ERA?

- ☒ No → go to question 5
- ☐ Yes ☐ In making the proposed amendment, I can comply with the eligibility criteria and do not need to vary any of the standard conditions.
- ☐ In making the proposed amendment, I can comply with the eligibility criteria but am seeking to vary one or more of the standard conditions. Details of the proposed variation are provided in the table below:

ERA NUMBER AND THRESHOLD	
STANDARD CONDITION TO BE VARIED	REQUESTED VARIATION

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Application to amend an environmental authority

JUSTIFICATION FOR REQUESTED VARIATION

- ☐ In making the proposed amendment, I cannot comply with the relevant eligibility criteria for all relevant activities and further detail has been provided below.

DETAILS INCLUDING ERA NUMBER AND THRESHOLD

If you currently have a Plan of Operations in place and would like to change the amount of financial assurance held, please contact Permit and Licence Management. Details are provided at the end of this form.

If you were required to give financial assurance or make a change to your existing financial assurance prior to the 31st March 2013, then that requirement continues to apply (refer to s.699 of the EP Act).

5. Do you currently have financial assurance held as part of the approved environmental authority

- ☐ No
- ☒ Yes → ☐ I will not need to change the financial assurance in relation to this amendment.
- ☐ I will be changing the financial assurance and have attached the form Application to Amend or Discharge Financial Assurance for an Environmental Authority (EM875)
- ☒ I will be changing the financial assurance and will be amending or replacing my Plan of Operations.

For information on the type of ERAs, please refer to the business and industry website:
www.business.qld.gov.au.
Use 'environmentally relevant activities' as a search term.

6. What is the ERA type you are applying to amend?

- ☐ Prescribed ERA—this application involves only prescribed ERA activities → go to question 7
- ☒ Resource activity—this application involves resource activities → go to question 11

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Application to amend an environmental authority

Prescribed ERA information

This question is only relevant to prescribed ERAs as resource activities will not trigger assessable development under the *Sustainable Planning Act 2009*.

7. Are there any development permits in effect or have any development applications been made under the Sustainable Planning Act 2009 to carry out the proposed amendment?

- ☐ No → go to question 8
- ☐ Yes → provide a list of applicable development permits or applications below

DEVELOPMENT PERMIT/ APPLICATION NUMBER	DEVELOPMENT PERMIT/ APPLICATION NAME	ASSESSMENT MANAGER	DATE OF APPLICATION OR APPROVAL	EXPIRY DATE

Provide a list of all the ERAs that are to be removed from the environmental authority and identify whether the ERA has commenced.

8. Is this application to remove an ERA from your environmental authority?

- ☐ No → go to question 15
- ☐ Yes → indicate which ERAs are to be removed, then go to question 9

ERA NUMBER AND NAME	THRESHOLD	HAS THE ERA COMMENCED? (YES/NO)	LOCATION (INCLUDING ALL LOT ON PLAN/TENURE DETAILS)

If you have identified above that any of the ERAs have not commenced, please complete the below:

- ☐ I declare that where identified, the ERAs above have not commenced.

The final rehabilitation report must be completed in the correct template and contain all the information specified in the template. The final rehabilitation report template is available at www.qld.gov.au using the publication number (EM872) as a search term.

9. Does your environmental authority contain any rehabilitation conditions that are applicable to the ERAs that you are requesting be removed from the environmental authority?

- ☐ Yes → you must attach a final rehabilitation report
- ☐ No

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Only a person with appropriate environmental expertise and/or experience in planning and executing site operations should sign this compliance statement. This person may be the environmental authority holder, a full time employee of the environmental authority holder or a consultant to the environmental authority holder.

Methods to verify compliance may include a desktop assessment of documentation, an interview with the landowner/holder or a field operator or a site inspection. Evidence used may include photographs, statements and other documentation (maps, plans, approvals, monitoring results etc.).

10. Compliance statement

This compliance statement must be completed by, or on behalf of the environmental authority holder. Once completed, go to question 15

Attach a separate document to this application form which states the extent to which:

- the ERAs being removed from the environmental authority have complied with each relevant condition of approval
- the final rehabilitation report is accurate (include the date of the final rehabilitation report). Note: The compliance statement only needs to be made for the final rehabilitation report if the answer to question 9 is 'Yes'

Describe the qualifications and experience of the person signing the compliance statement.

Provide details of the date, method and evidence used to verify compliance and accuracy.

Provide the contact number of the person signing the compliance statement

I

(insert name and position of person making the compliance statement)

- make the compliance statement by or for the holder of the environmental authority
- confirm that, to the best of my knowledge, all information provided as part of this compliance statement, including attachments, is true, correct and complete. I am aware that it is an offence under section 480 of the *Environmental Protection Act 1994*, to give the administering authority

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Application to amend an environmental authority

information that I know is false, misleading or incomplete

- confirm that, to the best of my knowledge, this compliance statement, including attachments, does not include false, misleading or incomplete information
- confirm that, to the best of my knowledge, I have not knowingly failed to reveal any relevant information or document to the administering authority
- confirm that, to the best of my knowledge, all information provided in this compliance statement, including attachments, address the relevant matters and are factually correct
- confirm that the opinions expressed in this compliance statement, including attachments, are honestly and reasonably held
- I understand that all information supplied as part of this compliance statement, including attachments, can be disclosed publicly in accordance with the *Right to Information Act 2009* and the *Evidence Act 1977*.

SIGNATURE 	DATE
------------------------------------------------------------------------------------------------	------

If your amendment application also involves resource activities, go to question 11. Otherwise, go to question 17.

Resource activity information

A regional interests development approval (RIDA) is required when a resource activity is proposed in an area of regional interest under the *Regional Planning Interests Act 2014*. Further information, including applications forms, can be found on the Department of State Development, Infrastructure and Planning (DSDIP) website, www.dsdip.qld.gov.au.

11. Is the resource activity located anywhere within an area of regional interest?

- ☐ No
- ☒ Yes, which regional interest area, have or will you require a regional interests development approval? (**unless an exemption applies**)
- ☒ Priority Agricultural Areas (PAAs) application reference:
 - ☐ Priority Living Areas (PLAs) application reference:
 - ☐ Strategic Environmental Areas (SEAs) application reference:
 - ☒ Strategic Cropping Area (SCA, formerly Strategic Cropping Land) application reference:
- ☐ No regional interests development approval required, I am an exempt activity.

Offset delivery can be staged, however for this to occur, the condition of any approved environmental authority needs to state that both the activity and the offset may be staged. As part of your notice of election for each stage under the Environmental Offsets Act 2014 you are required to provide a detailed assessment of the quantum of impact of that stage and the offset obligation requirement to be delivered for that stage.

12. Environmental offsets

An environmental offset may be required for an ERA where despite all reasonable measures to avoid and minimise impacts on certain environmental matters, there is still likely to be a significant residual impact on one or more of those matters.

You must verify the presence, whether temporary or permanent, of those environmental matters. For more information refer to the State Significant Impact Guideline at the Queensland Government website at:

www.qld.gov.au/environment/pollution/management/offsets/index.html

Will the proposed amendment cause a significant residual impact to a prescribed environmental matter (other than a matter of local environmental significance)?

☐ No

☒ Yes, please attach supporting information that:

- details the magnitude and duration of the likely significant residual impact on each prescribed environmental matter (other than matters of local environmental significance) for the entire activity; and
- demonstrates that all reasonable measures to avoid and minimise impacts on each of those matters will be undertaken; and
- if the activity is to be staged, details of how the activity is proposed to be staged

☒ I have not attached the supporting information. (For supporting information see EIS and AEIS on www.aclandproject.com.au).

This question applies if the current activity is a resource activity or the application is to add a resource activity to an existing operation.

Both the administering authority and the applicant have responsibilities to make the application notice and application documents available on a website during the public notification period. If the applicant has a website the administering authority will link to the location where the applicant will store these documents. A word searchable electronic PDF copy of the application documents must also be included.

'Resource activities' include mining, geothermal, greenhouse gas storage, petroleum or coal seam gas activities.

The administering authority will only link to the applicant's site or post the application documents if it is determined that the amendment represents a 'major amendment' and that public notification is required.

13. Public notice requirements. Please select one of the options below:

- ☐ The application relates to a mining activity only and public notice requirements will not apply
- ☒ I have included details of the website where copies of the application notice and application documents will be made available during public notification stage. If the administering authority will require permission to link to this website, also provide contact details of the person who will be able to assist the administering authority in this process.
- ☐ I cannot make this information available on a website. All of the application information has been provided to the administering authority in an electronic format.

WEBSITE ADDRESS
www.aclandproject.com.au

CONTACT NAME
Dave Genn

TELEPHONE
0428 741 034

EMAIL ADDRESS

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An ineligible ERA is an activity that either does not comply with the eligibility criteria or does not have any eligibility criteria in place.

14. Does the application relate to an environmental authority for a coal seam gas activity that is an ineligible ERA?

☒ No → go to question 15

☐ Yes→

☐ I have determined that the amendment will not change the way that CSG water is managed.

☐ I have determined that the amendment will change the way that CSG water is managed and have provided the mandatory information set out below.

MANDATORY INFORMATION	
<input type="checkbox"/>	The quantity of CSG water the applicant reasonably expects will be generated in connection with carrying out each relevant CSG activity.
<input type="checkbox"/>	The flow rate at which the applicant reasonably expects the water will be generated.
<input type="checkbox"/>	The quality of the water, including changes in the water quality the applicant reasonably expects will happen while each relevant CSG activity is carried out.
<input type="checkbox"/>	The proposed management of water including, for example, the use, treatment, storage or disposal of the water.
<input type="checkbox"/>	<p>The measurable criteria ('management criteria') against which the applicant will monitor and assess the effectiveness of the management of the water, including, for example, criteria for each of the following:</p> <ul style="list-style-type: none"> (i) the quantity and quality of the water used, treated, stored or disposed of (ii) protection of the environmental values affected by each relevant CSG activity (iii) the disposal of waste, including, for example, salt, generated for the management of the water.
<input type="checkbox"/>	The action proposed to be taken if any of the management criteria are not complied with, to ensure that the criteria will be able to be complied with in the future.
<input type="checkbox"/>	<p>If the application includes a CSG evaporation dam, an evaluation of the following must be provided:</p> <ul style="list-style-type: none"> (i) best practice environmental management for managing CSG water (ii) alternative ways for managing CSG water (iii) whether there is a feasible alternative to a CSG evaporation dam for managing the water. Note if the evaluation shows that there is a feasible alternative option, the CSG evaporation dam cannot form part of the water management for this amendment application.

General ERA information

Completion of an EIS process is defined in section 60 of the EP Act.

15. Has an environmental impact statement (EIS) process that includes the proposed amendment, been completed?

- ☒ No (Note that EIS has been submitted to Coordinator-General)
- ☐ Yes → ☐ I have assessed the environmental risks of the proposed amendment and consider them to be the same as was assessed in the EIS. A copy of the assessment is attached. Go to question 18
- ☐ I have assessed the environmental risks of the proposed amendment and consider them to be different to what was assessed in the EIS. Go to question 16

The information provided here will assist the administering authority in deciding whether an EIS is required.

For further information refer to the guideline: Triggers for Environmental Impact Statements under the *Environmental Protection Act 1994* for mining, petroleum and gas activities. This guideline is available at www.qld.gov.au, using the search term 'triggers for environmental impact statements'.

16. EIS triggers

Questions	Select	Give details or attach documentation to support your answer
<p><i>Only answer this question if the current ERA project is for an existing mine extracting between 2–10 million tonnes per year of run of mine (ROM) ore or coal.</i></p> <p>Is the proposed ERA amendment for an increase in the annual extraction of more than 100% or 5 million tonnes per year (whichever is the lesser)?</p>	<p><input type="checkbox"/> YES</p> <p><input checked="" type="checkbox"/> NO</p> <p><input type="checkbox"/> N/A</p>	<p>Mining Lease application the subject of this application is for Infrastructure purposes only (rail spur).</p>
<p><i>Only answer this question if the current ERA project is for an existing mine extracting over 10 million tonnes per year of ROM ore or coal.</i></p> <p>Is the proposed ERA amendment for an increase in annual extraction of more than 10% or 10 million tonnes per year (whichever is the lesser)?</p>	<p><input type="checkbox"/> YES</p> <p><input type="checkbox"/> NO</p> <p><input checked="" type="checkbox"/> N/A</p>	

Application form

Application to amend an environmental authority

<p><i>Only answer this question if the current ERA project is for an existing mine extracting over 20 million tonnes per year of ROM ore or coal extraction.</i></p> <p>Is the proposed ERA amendment for an increase in annual extraction of greater than 25%?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	
<p>Is the proposed ERA amendment for a mining activity that will extend into a Category A or B environmentally sensitive area, unless previously authorised by the state?</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	1.5 Ha of endangered regional ecosystem
<p>Is the proposed ERA amendment for a mining activity that would involve a substantial change in mining operations?</p> <p>For example: from underground to open cut, or (for underground mining) a change in operations that currently causes little subsidence but with the proposed ERA amendment, is likely to cause substantial subsidence?</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	It is not considered that the addition of a new mining lease for a rail spur and balloon loop would involve a substantial change in mining operations.
<p>Is the proposed ERA amendment for a mining activity and a novel or unproven resource extraction process, technology or activity, is being proposed?</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	A novel or unproven resource extraction process, technology or activity is not proposed as part of this application.
<p>Is the proposed ERA amendment for a petroleum and gas activity that is likely to have a total disturbance area of greater than 2000 hectares at any 1 time during the life of the proposed project? This includes areas occupied by well pads (single or multi-directional), access tracks and roads, water storages, and process plants</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	The proposed ERA amendment does not involve petroleum and gas activities.

Application form

Application to amend an environmental authority

Is the proposed ERA amendment for a petroleum and gas activity that is likely to involve the construction of a high pressure pipeline over a distance of 300 kilometres or greater?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	The proposed ERA amendment does not involve petroleum and gas activities.
Is the proposed ERA amendment for a petroleum and gas activity that is likely to involve the construction of a liquefied natural gas plant?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	The proposed ERA amendment does not involve petroleum and gas activities.

The administering authority may decide that an EIS is required for the amendment application (refer to section 142 of the EP Act).

Public notification may also be applicable to the amendment if the application is for a resource activity and the proposed amendment is considered to be a 'major amendment' (as defined in section 223 of the EP Act).

17. Assessment of the environmental impact and provision of specific supporting information (see EIS and AEIS at www.aclandproject.com.au)

You must provide an assessment of the likely impact of the proposed amendment on the environmental values, including the following mandatory information in the table below, unless the not applicable check box is ticked.

Only tick the 'Not Applicable' check box if the proposed amendment does not cause a change to the environmental values, aspects and impacts as approved under the current environmental authority.

Where the 'Not Applicable' option is selected, sufficient information must be provided to support this determination, as the determination forms part of the required assessment.

	MANDATORY INFORMATION	
•	A description of the environmental values likely to be affected by the proposed amendment	Provided <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
•	Details of any emissions or releases likely to be generated by the proposed amendment	Provided <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
•	A description of the risk and likely magnitude of impacts on the environmental values	Provided <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
•	Details of the management practices proposed to be implemented to prevent or minimise adverse impacts	Provided <input checked="" type="checkbox"/> N/A <input type="checkbox"/>
•	Details of how the land the subject of the application will be rehabilitated after each relevant activity ceases.	Provided <input checked="" type="checkbox"/> N/A <input type="checkbox"/>

To provide a response to the mandatory information, specific supporting information must be provided to the administering authority, the type and detail of which will depend on your particular ERA project. Support material for technical information requirements, is located on the business and industry

Application form
Application to amend an environmental authority

website www.business.qld.gov.au.

You must include a description of the proposed measures for minimising and managing waste generated by the proposed amendments.

For further information on technical information to provide with your application, please refer to the business and industry website www.business.qld.gov.au

18. Provide details of the proposed measures for minimising and managing waste generated by any amendments to the relevant activity.

WASTE MANAGEMENT DETAILS. IF WASTE IS TO BE MANAGED ACCORDING TO AN EXISTING WASTE MANAGEMENT PLAN, PROVIDE THE RELEVANT PAGE OR SECTION NUMBERS.

The Waste Management Plan for the New Acland Coal Stage 3 Project can be found in Appendix J.13 of the EIS at www.aclandproject.com.au.

19. Is this land currently subject to an environmental protection order or a site management plan?

☒ No

☐ Yes → ☐ I have an environmental protection order in place and the details are provided below.

☐ I have a site management plan in place and the details are provided below.

PROVIDE THE REFERENCE NUMBER AND BRIEF DETAILS

20. Is any part of the land currently recorded in, or previously been recorded in, the environmental management register?

☒ No

☐ Yes, complete the below table and provide the additional details

PLEASE TICK RELEVANT BOXES	YES	NO	ADDITIONAL DETAILS
Has the land been removed from the environmental management	<input type="checkbox"/>	<input type="checkbox"/>	If yes is ticked, you must attach evidence (e.g. a notice) advising that details have been removed from the environmental

Application form

Application to amend an environmental authority

register?		management register
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The first step towards payment is to calculate the fees payable. Information on these fees can be located in the Information sheets Fees for Permits for Environmentally Relevant Activities (ERAs) (EM33) and Summary of Annual Fees for Environmentally Relevant Activities (ERAs) (EM389), available at www.qld.gov.au. Use the document number (e.g. EM33) as a search term.

To pay by credit card you will need to provide contact details so you can be contacted for your credit card payment to be made over the phone.

The decision of whether the amendment is 'major' or 'minor' is made by the administering authority. However, you are required to pay either the 'minor' or the 'major' fee you think is applicable to the proposed amendment application. Criteria for a major or minor amendments and guidance on the difference between the two can be found in the guideline: 'major and minor amendments' EM959

Any incorrect application fee will be detailed on the assessment level decision notice. This assessment level decision notice will also include outstanding application fee payment options.

21. Payment of fees

Application fee:	\$ 9,060 (\$285.60 + 30% of \$29,248)
------------------	------------------------------------------

You may pay your fee via cheque, money order or credit card.

Select the payment method below:

- ☐ Payment by cheque or money order made payable to the Department of Environment and Heritage Protection (attached).
- ☐ Payment by cheque or money order made payable to the Department of Agriculture, Fisheries and Forestry (attached).
- ☐ Please contact me (the applicant) for credit card payment:

Phone number: _____

Application form

Application to amend an environmental authority

Where there is more than one holder of the environmental authority, this declaration is to be signed by all holders, unless there is an agreement between all holders that one can sign on behalf of the other.

Note: If only one holder is signing this application form, they are committing all holders to the content of the application and the declaration.

Where the environmental authority holder is a company, this form must be signed by an authorised person for that company.

Privacy statement

The Departments of Environment and Heritage Protection (EHP) and Agriculture, Fisheries and Forestry (DAFF) are collecting the information on this form to process your amendment application for an environmental authority. This collection is authorised under sections 222 to 227 of the *Environmental Protection Act 1994*. Some information may be given to the Department of Natural Resources and Mines (DNRM) for the purposes of processing this application and/or the administration of the *Strategic Cropping Land Act 2011*. Your personal information will only be accessed by authorised employees within these departments and will not be disclosed to any other parties unless authorised or required by law. For queries about privacy matters please email privacy@ehp.qld.gov.au or telephone: (07) 3330 5436.

22. Declaration


Note: If you have not told the truth in this application you may be prosecuted.

Where an agreement is in place between all holders of the environmental authority, that 1 holder can sign on behalf of the other joint holders, please tick the below checkbox.

☐ I have the authority to sign this form on behalf of all the joint holders of the environmental authority.

I declare that:

- I am the holder of the environmental authority, or authorised signatory for the holder of the environmental authority.
- If the proposed amendment is made, the relevant activities will continue to comply with the eligibility criteria for all eligible ERAs, or where they cannot, I have indicated otherwise in my application and provided the required support information.
- The information provided is true and correct to the best of my knowledge. I understand that it is an offence under section 480 of the *Environmental Protection Act 1994* to give to the administering authority or an authorised person a document containing information that I know is false, misleading or incomplete in a material particular.
- I understand that I am responsible for managing the environmental impacts of these activities, and that approval of this application is not an endorsement by the administering authority of the effectiveness of management practices proposed or implemented.

APPLICANT'S NAME Bruce Denney	
APPLICANT'S SIGNATURE 	
POSITION OF SIGNATORY Chief Operating Officer	DATE 27/11/14
JOINT HOLDER'S NAME (IF APPLICABLE)	JOINT HOLDER'S SIGNATURE (IF APPLICABLE)
JOINT HOLDER'S NAME (IF APPLICABLE)	JOINT HOLDER'S SIGNATURE (IF APPLICABLE)

Application form

Application to amend an environmental authority

Applicant checklist

- ☒ Application form has been signed and all questions completed.
- ☐ Question 5: Application to Amend or Discharge Financial Assurance for an Environmental Authority (EM875) is attached (if applicable).
- ☒ Question 12: Supporting information for environmental offsets attached (if applicable)
- ☐ Question 14: mandatory information for the assessment of coal seam gas activities attached (if applicable)
- ☒ Question 17: mandatory information for assessment of environmental impacts attached (if applicable)
- ☒ Fees paid or enclosed.

Please include a word searchable electronic PDF copy of the application documents when you lodge your application.

Further information

The latest version of this publication and other publications referenced in this document can be found at www.qld.gov.au using the relevant publication number (EM847 for this form) as a search term.

Please submit your completed application to:

For a mining ERA where the proposed amendment impacts upon the resource tenure:

Mining Registrar
Department of Natural Resources and Mines
DNRM have a list of office locations for mining registrars on their website
www.dnrm.qld.gov.au

For ERA 2, ERA 3 or ERA 4

Post:
Senior Environmental Scientist
Animal Industries
Department of Agriculture, Fisheries
and Forestry
PO Box 102
TOOWOOMBA QLD 4350

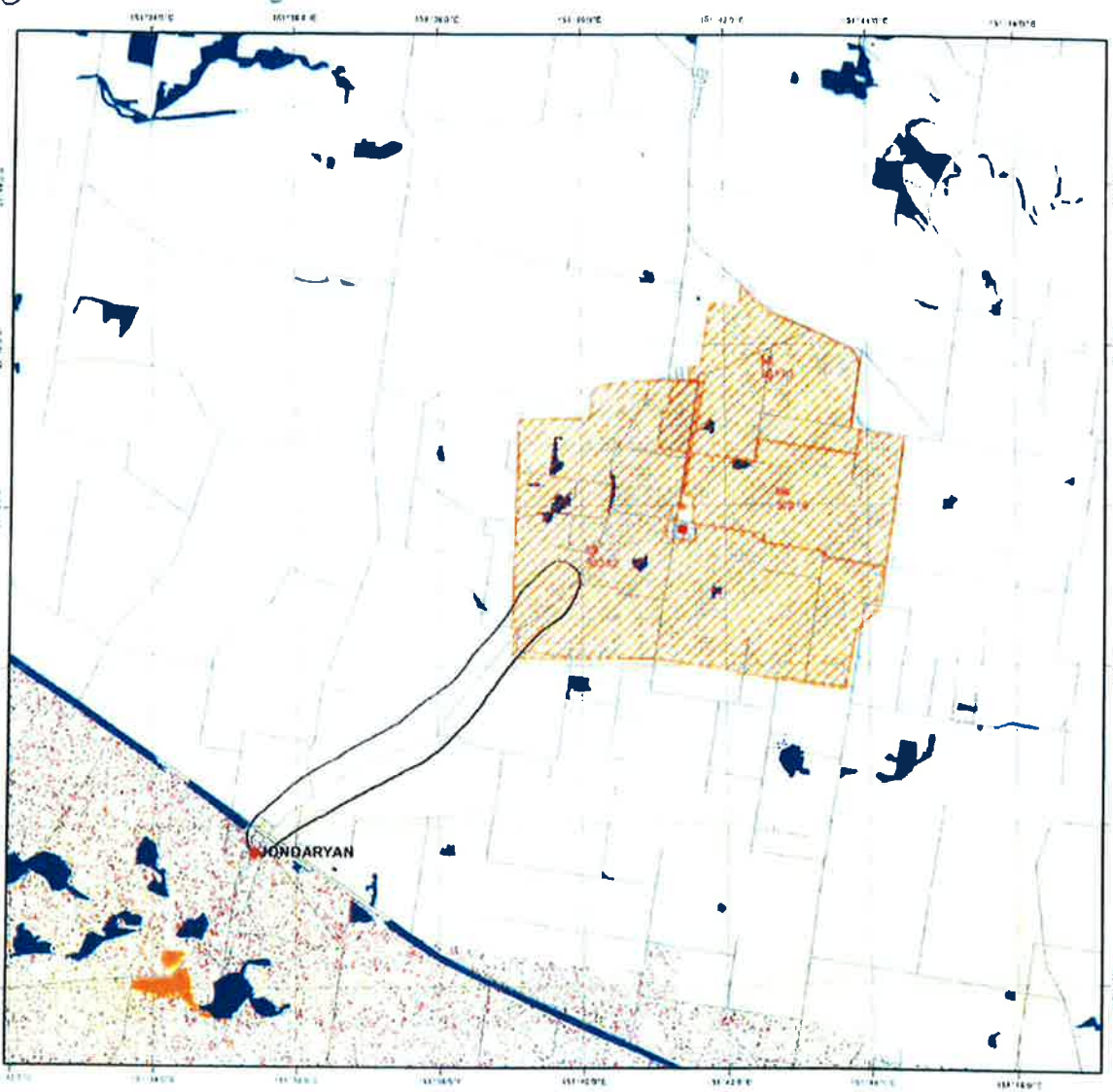
Enquiries:
Phone: (07) 4688 1374
Fax: (07) 4688 1192
Email:
livestockregulator@daff.qld.gov.au

For all other ERAs

Post:
Permit and Licence Management
Department of Environment and
Heritage Protection
GPO Box 2454
BRISBANE QLD 4001

Enquiries:
Website: www.business.qld.gov.au
Email: palm@ehp.qld.gov.au
Phone: 13 QGOV (13 74 68)

Courier or hand delivery:
Permit and Licence Management
Department of Environment and
Heritage Protection
Level 3, 400 George Street
BRISBANE QLD 4000
Business hours: 8:30am–4:30pm



ENVIRONMENTALLY SENSITIVE AREAS - Mining Activities

- CATEGORY A**
- Mining Leases
 - National Parks
 - Regional Parks (general)
 - Forest Reserves
 - Wet Tropics World Heritage Area
 - Great Barrier Reef Marine Park Area
 - Marine Parks other than General Use Zones
- CATEGORY B**
- World Heritage Areas
 - Queensland Heritage Register Places
 - Ramsar Sites
 - Cultural Heritage Regulated Areas and DLA's other than Stanbrooke
 - Special Forestry Areas
 - Fish Habitat Areas
 - Koala Plan
 - Coordinated Conservation Areas
 - Endangered Regional Ecosystems (Biodiversity Status)
 - Marine Parks other than General Use Zones
 - Marine Plants
- CATEGORY C**
- Nature Refuges
 - Regional Parks (resource use area)
 - State Forests
 - Timber Reserves
 - Declared Catchment Areas
 - Declared Irrigation Areas
 - Drainage Areas
 - River Improvement Areas
 - Stanbrooke DLA
 - Coastal Management District
 - Dams and Weirs
- OTHERS**
- Towns
 - Roads
 - Wild River Nominated Waterways - Repealed
 - Wild River High Preservation Areas - Repealed
 - Wild River Preservation Areas - Repealed
 - Mahogany Glider Habitat
 - Directory of Important Wetlands
 - Queensland

Requested By: DFOLLINGTON@NEWHOPEGROUP.COM AU
Date: 26 Nov 14 Time: 10:43:49

Centred on point position:
Latitude: -27.31 Longitude: 151.66
(decimal degrees)



This product is projected into GDA 1994 MGA Zone 56

Information presented on this product is distributed by the Queensland Government as an information source only. While every care is taken to ensure the accuracy of this data, Pitney Bowes Software and the State of Queensland makes no statements, representations or warranties about the accuracy, reliability, completeness or suitability of any information contained in this product.

The State of Queensland disclaims all responsibility for information contained in this product and all liability (including without limitation, liability in negligence) for all expenses, losses, damages and costs you may incur as a result of the information using inaccurate or incomplete in any way for any reason.

External contributors (non-government parties) of the data for this product are: Great Barrier Reef Marine Park Authority and Pitney Bowes Software.

Regional ecosystem mapping (important biodiversity status) may incorporate amendments, resulting from properly level assessments, to the release version of the mapping available on QGIS.

NOTE TO USER: Themes presented in this map are indicative only. Field survey may be required to verify the 'true' spatial extent and value. Not all environmentally sensitive areas are presented in this map. A user should refer to the particular circumstances relevant to their situation to assess the 'completeness' of themes provided.

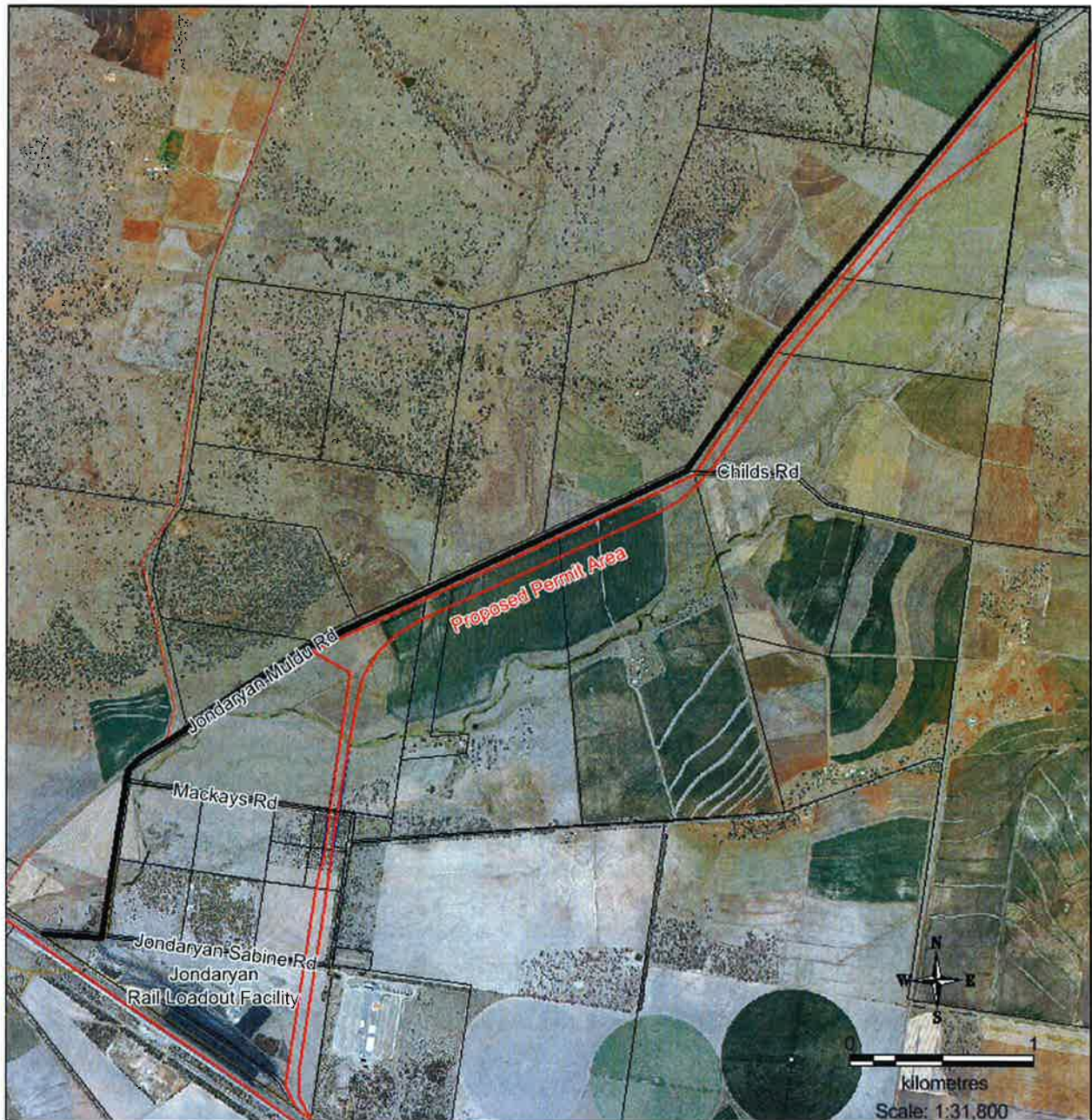
The user should note that some boundaries and indicated values are ambient and may change over time (e.g. regional ecosystem boundaries and conservation status, watercourse mapping etc).

The user should be aware that due to multiple overlapping themes, layers present, some themes/layers may be obscured by others. Ordering in the Legend does not accurately reflect the order by which themes/layers are displayed.

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Map of proposed permit area

For a general locality map please see the Initial Development Plan



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Technical capability statement + Details of other human / technical resource commitments.

New Hope Corporation Limited (NHCL), is a publicly listed diversified energy company, established in 1952 in Ipswich, with business interests and operations spanning coal mining, exploration, port operation, oil, agriculture, innovative technologies and investment. For further details please refer to the attached 2014 Annual Report and Financial Statements.

NHCL currently operate two open cut coal mines, New Acland Coal Mine on the Darling Downs, which produces approximately 5 Mtpa product coal and the Jeebropilly Coal Mine, near Ipswich, which produces approximately 0.7 Mtpa product coal. Two other sites in the Ipswich area are currently undergoing rehabilitation.

One of NHCL subsidiaries, New Hope Exploration Pty. Ltd. (NHE) manages all exploration activities for NHCL across a total of 66 coal tenements and a further 7 mineral exploration tenements (see Table 1). The wealth of knowledge across multiple commodities is highly advantageous in the resources industry.

The Exploration group maintain all services in-house, including but not limited to owning and operating three drill rigs which are capable of both rotary chipping & coring for coal and minerals exploration, coal quality sample acquisition, geotechnical drilling programs, structural delineation programs and water bore drilling (NHE have registered water bore drillers on staff). NHE also have two geophysical logging trucks, and a number of support vehicles in the fleet. Staff retention is high due to NHE been an employer of choice ensuring a continued comprehensive knowledge base of all held tenures.

NHCL subsidiary, New Acland Coal Pty Ltd (NAC) and an in-house NHCL project team will be responsible for the construction, commissioning and operation of the rail spur.

NAC has a highly capable management team with extensive experience across multiple areas of the resource industry. Figure 1 shows the current NAC organisational structure.

NHCL's in-house project team will be led by the General Manager – Projects supported by the Principal Engineer and the Project Support Co-ordinator.

NHCL has the financial capability to fund additional resources if and when required.

REGISTERED OFFICE

P: PO Box 47, Ipswich, QLD Australia 4305
A: 3/22 Magnolia Drive, Brookwater, QLD Australia 4300
T: +61 7 3418 0500 F: +61 7 3418 0355 W: newhopegroup.com.au

CONTACT DETAILS

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Table 1 NHCL coal operations and exploration projects

Coal Operations & Exploration Projects	
New Acland, QLD	MDL244 - New Acland ML50170 - Acland North ML50216 - Glen Roslyn MLA50232 - Manning Vale
Darling Downs, QLD	EPC758 - Mount Maria EPC759 - Yandilla EPC760 - Jimbour Creek EPC761 - Pittsworth EPC762 - Wellcamp EPC763 - Cecil Plains EPC918 - Jimbour East EPC919 - Goombungee EPC970 - Captain's Mountain EPC1154 - Bringalily EPC1188 - Five Mile
Chuwar, West Moreton, QLD	ML4659 - New Hope No. 8 Colliery ML4662 - New Hope No. 11 Colliery ML4667 - New Hope No. 17 Colliery ML4668 - New Hope No. 18
New Oakleigh, West Moreton, QLD	MDL351 - Malabar MDL357 - Kunkala ML4668 - Rosewood ML4584 - Oakleigh No. 5 ML4675 - Oakleigh No. 4 ML4683 - Oakleigh No. 6 (Rosewood) ML4696 - Rosewood ML4698 - Oakleigh West ML4699 - Oakleigh East ML50178 - Oakleigh West
Jeebropilly, West Moreton, QLD	MDL157 - Jeebropilly North - Thagoona MDL171 - Smithfield ML4677 - Mt Elliott - Rylance Amberley ML4689 - Jeebropilly No. 1 (Washplant Pit) ML4690 - Jeebropilly No. 2 ML4705 - Jeebropilly No. 18 (Washplant) ML4710 - Jeebropilly No. 19 ML4711 - Jeebropilly No. 20 (O'Netts Pt) ML4715 - Jeebropilly No. 21 (Mt Elliott) ML50082 - Jeebropilly No. 23 ML50093 - Jeebropilly No. 24 ML50132 - Jeebropilly North ML50133 - Jeebropilly West ML7186 - Jeebropilly No. 22
Central Queensland	EPC766 - Lenton EPC777 - Bee Creek West EPC865 - Lenton North EPC1676 - Lenton West EPC1876 - Churchyard Creek ML70337 - Lenton MLA70456 - Lenton
Elimatta Project, QLD	EPC650 - Elimatta EPC1205 - Culgowie EPC1171 - Penne's Road MDLA373 - Elimatta MLA50270 - Elimatta Infrastructure MLA50271 - Elimatta Transport MLA50254 - Elimatta
Colton Project, QLD	EPC923 - Burgowan (Maryborough) EPC1082 - Colton MLA50273 - Colton A MLA50274 - Colton B MLA50280 - Colton C
Yamala Project, QLD	EPC927 - Ensham (Yamala) EPC1169 - Yamala East
Ashford Project, NSW	EL6234 - Ashford No. 2 EL6428 - Ashford No. 3
Mineral Exploration Projects	
Central Queensland	EPM18581 - Courtenay EPM19508 - Courtenay West EPM18582 - Yanko EPM18589 - Moonamarra EPM18592 - Sherwood EPM19863 - Dobi
North Queensland	EPM19342 - Laura

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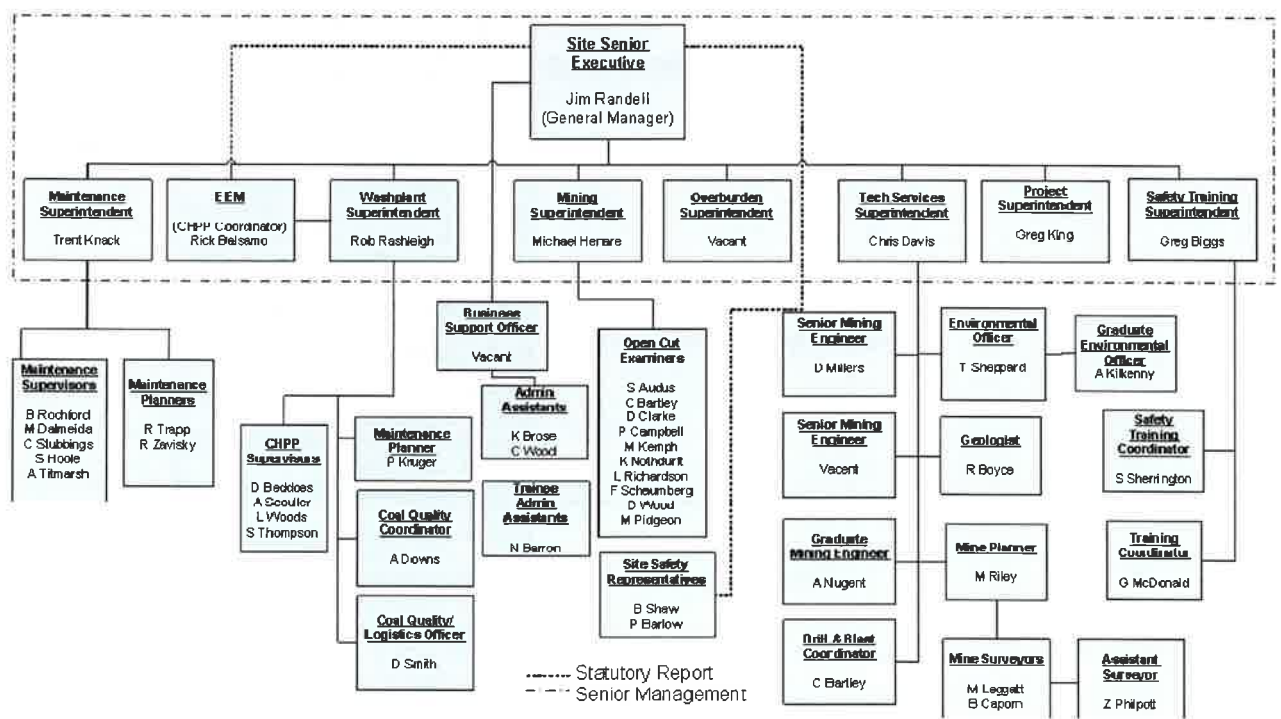


Figure 1 Current NAC organisational chart

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Department of Natural Resources and Mines

26 November 2014

Information in support of the NAC Infrastructure Mining Lease Application lodged by New Acland Coal Pty Ltd (NAC)

Q1 Attachments required

Statement justifying the term of the application

This Infrastructure Mining Lease is required to support services infrastructure (i.e. rail spur) for the ongoing operation of the New Acland mine under MLA20232. The rail spur will be required for the life of the Mine. The term of MLA50232 is 40 years and so the same term (40 years) is required for this Infrastructure Mining Lease.

Q2.3 Attachments required

Proof of identify for each holder

See attached Certificate of Registration on Change of Name.

Letter of authority

See attached letter of authority.

Q3 Attachments required

Map of proposed permit area

See attached map

Statement justifying why surface area is required

This Infrastructure Mining Lease is required to support services infrastructure (i.e. rail spur) for the ongoing operation of the New Acland mine under MLA20232. Whole Surface Area is required to facilitate the construction and operation of the rail spur.

Q3.7 Area description

See attached shape file

See also the attached Metes and Bounds Report

Q4.1 – Land information - Land parcel details

See separate attachment

Q4.7 – Overlapping permits

See attached consents from holders of overlapping EPC

Q5.4 Attachments required

Environmental authority application form

See attached Application to amend an environmental authority

Environmental sensitive area map

See attached map

Q7.3 Describe the method of operations to be undertaken

See separate attachment

Q7 Attachments required

Coal mining lease – Initial development plan

See attached document

Q8 Financial and technical capability

Financial capability statement

See attached 2014 Annual report and Financial Statements

Details of other financial commitments

See attached 2014 Annual report and Financial Statements

Technical capability statement

See attached document

Details of other human / technical resource commitments

See attached document

Should you require any further information please do not hesitate to contact either Tracey Dehle (0730 3625 tdehle@newhopegroup.com.au) or Ross Bennett (0418 799 547 rbennett@newhopegroup.com.au).



New Hope Group

**NEW ACLAND MINE
INITIAL DEVELOPMENT PLAN**

**INFRASTRUCTURE MINING
LEASE**

November 2014

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INTRODUCTION

1.1 OVERVIEW – NEW ACLAND PROJECT

New Acland Coal Pty Ltd (NAC) is proposing to develop the New Acland Coal Mine Stage 3 Project, which involves the extension of the Mine's operating life to approximately 2029 with the inclusion and progressive development of two new resource areas within the area covered by MDL 244, now also covered by a Mining Lease Application (MLA) 50232 and a new 8 km rail spur line and balloon loop from Jondaryan onto MLA 50232 covered by the Infrastructure Mining Lease Application (IMLA).

The Project site is located within southeast Queensland's Darling Downs region 14 km north-northwest of Oakey, 35 km northwest of Toowoomba and 177 km west of Brisbane. The Project location is depicted in Figure 1, which shows the location of the proposed rail spur relative to MLA50232.

The Project will ensure current employment and economic benefits are not lost to the Darling Downs and that NAC continues to be a major employer in the region.

NEW ACLAND MINE INITIAL DEVELOPMENT PLAN
INFRASTRUCTURE MINING LEASE
NEW HOPE GROUP

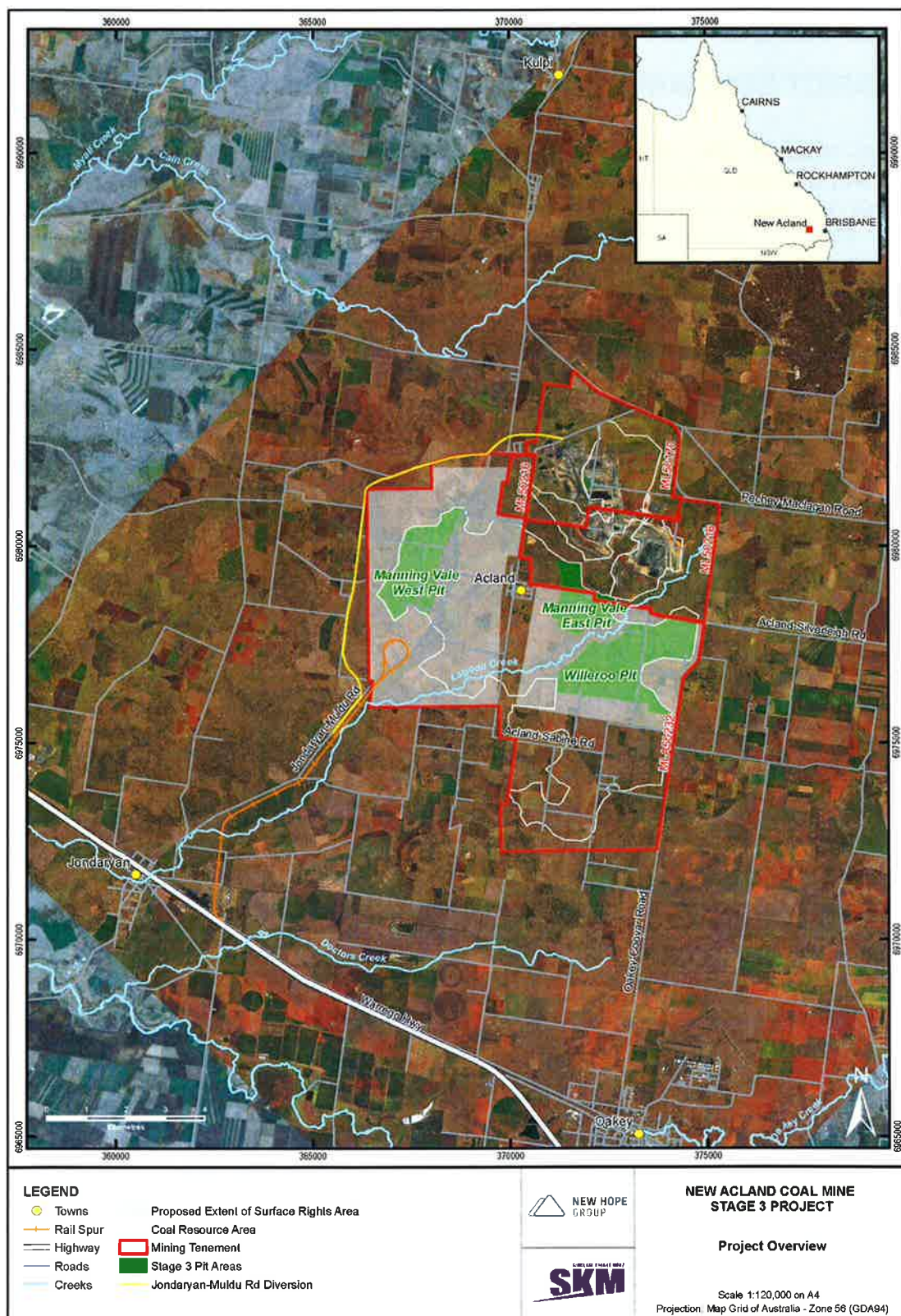


FIGURE 1 PROJECT LOCATION

2. DESCRIPTION OF PROJECT

2.1 PROJECT SUMMARY

The Project involves the continued development of the Mine by the progressive commissioning of three additional resource areas within MLA 50232. The three resource areas will be developed sequentially and combined with the current operations to supply up to 7.5 Mtpa of saleable product coal for export and domestic markets until approximately 2029.

The Infrastructure MLA is required to facilitate the safe and efficient transport of coal and connect the Project with the existing rail network.

NAC estimates that approximately 2.5 years will be required to complete design, construction and other related activities to facilitate the Project. The life of mine schedule is outlined in Figure 2. The life of mine schedule has been modified to allow an exclusion zone around Acland, increase the buffer distance from Oakey and to avoid disturbance of Lagoon Creek.

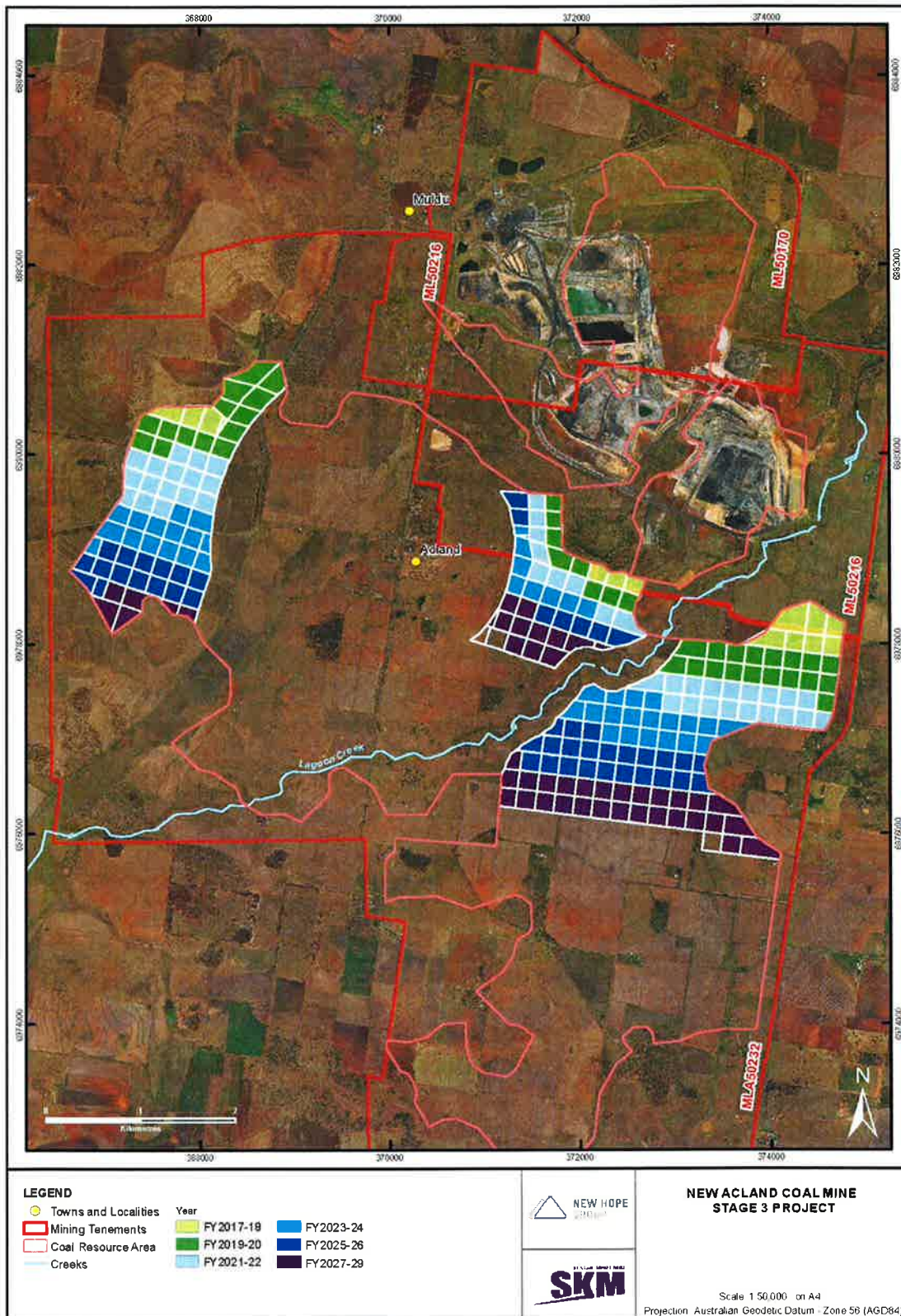


FIGURE 2 LIFE OF MINE SCHEDULE

The key components of the Project are:

- expansion of the existing mining activities into parts of the Manning Vale East and West and Willeroo resource areas within MLA 50232, located to the south and west of the current MLs 50170 and 50216;
- production increase of up to 7.5 Mtpa of product coal which equates to approximately 14 Mtpa Run of Mine (RoM) coal;
- production of up to 80.4 Mtpa of product coal over the life of the Project;
- progressive disposal of coarse rejects to cells within the overburden dumps, along with fine tailings being disposed of in In-Pit Tailings Storage Facilities (ITSFs);
- emplacement of two out-of-pit spoil dumps associated with the Manning Vale and Willeroo mine pits;
- generation of three depressed landforms at the end of mining by backfilling and re-profiling final mine pits;
- construction of Materials Handling Facility (MHF) on ML 50216;
- upgrade of the existing Coal Handling Preparation Plant (CHPP) complex, RoM and product coal stockpile areas and supporting infrastructure on ML 50170;
- implementation of the current mine surface water management system involving various water management structures staged to accommodate the progressive development of the Mine and based on the principles of diverting clean water and capturing and reusing "mine affected" water from disturbed areas;
- upgrades to the existing administration and heavy vehicle maintenance area on ML 50170;
- relocation and potential upgrade of the current power supply for the mine operation and the local 11 kV distribution system;
- diversion of the Jondaryan-Muldu Road around the Manning Vale resource area;
- decommissioning of the Jondaryan Rail Loadout Facility (JRLLF);
- construction of a new 8 km rail spur line and balloon loop from Jondaryan onto MLA 50232 covered by an Infrastructure Mining Lease Application (IMLA);
- construction of the Train Loadout Facility (TLF) within MLA 50232;
- progressive and continuous rehabilitation of mined areas back to grazing.

The proposed permit area for the Infrastructure MLA is shown in Figure 3.



FIGURE 3 PROPOSED PERMIT AREA – INFRASTRUCTURE MINING LEASE APPLICATION

The proposed term of the Development Plan is for five (5) years or until the leases are surrendered. Once this period expires a Later Development Plan will be lodged to incorporate all active Mining Leases relating to the Acland Project.

The NAC mine currently operates under and/or in line with a number of state and federal Government legislations, including:

- *Aboriginal Cultural Heritage Act 2003*
- *Environmental Protection Act 1994* and
- *Environmental Protection and Biodiversity Conservation Act 1999* (and associated regulations)
- *Queensland Environment Protection (Waste Management) Regulation 2000*
- *Water Act 2000*

2.2 MINING ACTIVITIES

2.2.1 Main Activities

No coal mining activities are planned on this tenure. The tenure is proposed for the construction of a rail spur to support the mining operations planned for MLA50232.

TABLE 1 – NATURE AND EXTENT OF ACTIVITIES

1.	Rail Spur
	a. Site Access
	b. Bridgeworks
	c. Drainage
	d. Site Reinstatement (Hydromulching)
2.	Civils & Earthworks
	a. Earthworks Strip
	b. Excavation (Spoil)
	c. Embankment (Import)
	d. Embankment (Mine Mat)
	e. Earthworks Clear and Grub
	f. Final Loop works after Bypass opened
3.	Trackworks
	a. Pavements
	b. Track
	c. Loop Connections
	d. Loadout Commission

NAC is planning to construct a new 8 km rail spur and balloon loop for the Project. This will involve the total decommissioning of the JRLF located at a siding loop near Jondaryan off the Western Rail Line, to improve the efficiency and safety of coal transport off-site.

2.2.2 Track design

The rail spur route branches off the Western Rail Line near the JRLF location and heads north crossing Jondaryan Sabine, McKays and Childs Roads. The rail spur then travels along the eastern side of Jondaryan-Muldu Road to MLA 50232's south-western boundary. The rail spur consists of a single track to the start of the balloon loop whereby a turnout is proposed for the arrival track. The balloon loop will be constructed inside MLA50232. Wide track centres are required to cater for the rail grading and earthwork batters.

At the main rail line junction, the track will be on a level grade from the Western Rail Line for approximately one kilometre. At this location, the rail line starts to rise to achieve a level of RL 392 m at Lagoon Creek. Lagoon Creek is an ephemeral creek and at times is subject to flooding. Therefore, the rail line is proposed to be 2 m above the existing surface level near Lagoon Creek. The radius at the junction with the Western Rail Line for the eastern connection will be a minimum of 550 m to cater for a maximum train speed of 80 km/h. The minimum radius on the rail loop and arrival track will be 300 m with a maximum speed of 25 km/h around the rail balloon loop. The standard requirement for the rail corridor width will be a minimum of 20 m from the track centreline to the boundary fence and widened as required for earthwork batters in deep cuttings and high embankments. In some locations, the toe of the batter falls outside the 20 m offset from the track centreline to the fence. As a result, the boundary will be widened at these locations.

2.2.3 Track Construction

NAC is currently using Aurizon (formally known as QR National Pty Ltd) for its coal haulage and the rail movements of the proposed rail line will have to meet Aurizon standards with the following infrastructure attributes:

- train lengths of 700 m;
- track structure suitable for 20 t axle loads at 80 km/h; and
- grade limited to 2% to reduce earthworks and structure costs.

NAC's proposed rail spur will be constructed to meet Aurizon track type 60-3 where a standard track formation consists of:

- 600 mm sub-ballast capping layer;
- 250 mm nominal ballast depth from the underside of the sleeper to the top of the finished formation;
- concrete sleepers, spaced at 685 mm centres;
- continuously welded rail;
- 60 kg/m rail section; and
- Standard Pandrol e-clip (e2003), with associated rail pads and insulators.

Embankment bulk fill will be sourced from the Mine.

The following material will be used as bulk fill:

- free-draining material;
- dispersible clays; and
- decomposed granite.

Earthworks will be constructed to the latest QR standards for a non-electrified track. For the concept design, batter slopes are proposed at a slope of 1 in 2. This slope is subject to further geotechnical investigation at the detailed design phase.

Once all approvals are obtained an indicative timeframe for construction and commissioning is around two years in total.

This period allows for:

- 12 to 15 months to construct the earthworks, assuming that bulk fill material is sourced and hauled from the mine site;
- three to four months to construct the track, assuming a ballast train will be used; and
- up to five months to install rail systems and the loading facility.

2.3 COAL RESOURCES AND COAL RESERVES

New Acland is located in the northwest of the Clarence-Moreton Basin, and targets the coal resources of the Lower Walloon Coal Measures. These coal measures are laterally continuous across the Clarence-Moreton and Surat Basins, and were deposited during the Middle Jurassic. They are stratigraphically equivalent to the Taroom Coal Measures, and conformably overlie the Lower Jurassic Marburg Formation, which is characterised by coarse quartz sandstone.

The current holders of EPC 870 and EPC 1136 have conducted an assessment of the proposed location of the IMLA and have concluded that no coal resources will be sterilised by locating the infrastructure within the boundaries of the proposed IMLA and for this reason have provided written consent to the IMLA being granted. New Hope Exploration (NHE) has undertaken exploration programs on behalf of NAC within the Project area and as a result of this work, NAC has also concluded that there is no open cut coal resource that is compromised by locating the infrastructure within this tenure area. It has been identified that the resource will not be sterilised in the construction of the rail spur.

2.4 MINING PROCESS

No coal mining activities are planned on this tenure during the term of this IDP. The tenure is proposed for support services infrastructure to the mining operations planned for MLA 50232.

2.5 TIMELINE

Proposed activities on the IMLA and on MLA50232 will commence upon receiving all approvals. Without approval, the mine estimates current reserves will be exhausted by August 2018 including the selected Manningvale East blocks within current mining lease ML50216.

The construction of the Infrastructure Rail Spur is expected to take 24 months.

3. COAL SEAM GAS CONSIDERATIONS

The Project has no plans for coal mining activities on this tenure. Therefore NAC anticipates that none of its activities on this tenure will access or release incidental coal seam gas and this remains undisturbed for production and optimisation by a petroleum tenure holder in a manner consistent with the MR Act and the Petroleum and Gas (Production and Safety) Act 2004.

4. PUBLIC INTEREST

4.1 PROJECT NEED

Australia is the world's largest exporter of coal products. About two thirds of Australia's coal exports are derived from Queensland coal reserves. In 2011-2012, the saleable coal production from Queensland was 187,614,268 tonnes with a total export value was \$27.1 billion (DME, 2012). In the financial year ending 30 June 2012, coal mining activities contributed \$2.38 billion in royalties to the State Government (OSR, 2013).

The coal industry is a significant contributor to the transport industries in Queensland including rail and port services. Queensland Bulk Handling Pty Ltd (QBH, a NHG subsidiary company) operates a 10 Mtpa capacity export coal loading facility at the Port of Brisbane in Southeast Queensland. This terminal has been loading coal for NHG and other producers as a common user facility since 1983.

The coal industry in Queensland employed more than 25,000 people directly in July 2012 (OSR, 2013). Employment in the Queensland coal industry is expected to generate a further 100,000 indirect jobs based on the employment multiplier of 1:4 (i.e. one mining job creates 4 non-mining jobs (Knights & Hood, 2009).

NAC currently produces up to 5.2 million tonnes (product coal) per annum (Mtpa) from Mining Lease (ML) 50170 and ML 50216. Currently the Mine employs approximately 300 people. A large proportion of employees are permanent residents in the region with 35% based in the local district (including Oakey and Jondaryan) and a further 45% based in Toowoomba. Current operations are estimated to contribute \$300 million annually in the Southeast Queensland economic region and \$110 million annually in the Darling Downs economic region through goods and service, wages, taxes and royalties. The Mine's current reserve is forecast to be depleted in 2018.

NAC is currently seeking environmental approvals for the New Acland Coal Mine Stage 3 Project (the Project) which involves the staged expansion of the Mine up to a maximum

capacity of 7.5 Mtpa of product coal through the inclusion and progressive development of three new resource areas within Mining Lease Application (MLA) 50232.

At the maximum production rate of 7.5 Mtpa, the Project will directly employ 435 people at full production representing an additional 135 direct job opportunities above current employment levels at the Mine. The Project will boost economic activity within the Toowoomba region of the Darling Downs through direct and indirect employment, investment and business opportunities for the life of the Project.

The Project will allow NHG to continue its production capacity to meet current and future market demands for its thermal coal products.

The Project's thermal coal products are a highly valued energy resource that possesses lower sulphur content, provides higher energy output and produces less greenhouse emissions than many alternative thermal coal sources. Despite the recent global economic downturn, there is sufficient sustainable demand to support the Project with power generation capacity expected to remain relatively strong, particularly in developing economies such as Asia.

The estimated direct construction/capital cost of the Project is \$896 million and direct operating costs are approximately \$450 million per annum with a total of \$6.6 billion over the life of the Project. In the regional study area, the Project is estimated to contribute approximately \$3.9 billion over the life of the mine, including direct, indirect and induced impacts. The Project will provide a significant contribution to the state's economy, estimated at approximately \$1,395 million per year during construction and operation (including direct, indirect and induced impacts), or a total of \$16.7 billion over the life of the project. Contributions to the State will be made directly through royalties and to the Toowoomba Regional Council through purchase of water from the Wetalla Wastewater Reclamation Facility (WWRF). The Project will support other Queensland industries such as rail transport, road transport and port operations. This contribution coupled with the direct and indirect employment opportunities and associated spending, highlights the value of the Project to Queensland.

In the event that the Project was not to proceed:

- the Mine would close in 2018 with loss of employment to 300 full time workers and the loss of current annual economic contributions of \$300 million to Southeast Queensland and \$110 million to Darling Downs;
- there would be a loss of 260 construction and 135 operational job opportunities along with the flow on (indirect) employment opportunities;
- significant export income would not be realised;
- injection of revenue into the regional economy would not occur; and
- significant State and Federal government taxes and royalties would not be generated.

The infrastructure MLA is an integral part of the Project without which the Project could not proceed as the rail spur is required to connect MLA50232 with the existing rail network.

4.2 OPERATIONAL POLICY 02/2013

In light of DNRM's recent operational policy 02/2013 NAC has also provided letters of consent from the holder of EPC 870 and holder of EPC 1136, which overlap the proposed IMLA lodged from the PPPs, to assist the Minister in making his decision and in demonstrating that this is one of those circumstances where it is appropriate to accept a mining lease application from a PP.

NAC believes that it meets the following "acceptance" criteria, as described in page 3 of the policy :

- NAC requires the ML to "expand an existing or proposed mining project such as for access, infrastructure necessary to support the existing mining operation and such mining lease is adjacent to a mining lease already held or applied for" and
- NAC has "obtained the written consent from the holders of an overlapping exploration permit (coal), as required by s 248 of the MRA, to apply for an ML over the area of their permit".

STANDISH PARTNERS
P O BOX 10631
Adelaide Street
BRISBANE QLD 4001

Remove this top section if desired before framing

Certificate of Registration on Change of Name

This is to certify that

SHELL COAL (ACLAND) PTY LTD

Australian Company Number 081 022 380

did on the twenty-third day of December 1999 change its name to

NEW ACLAND COAL PTY. LTD.

Australian Company Number 081 022 380

The company is a proprietary company.

The company is limited by shares.

The company is registered under the Corporations Law of
Queensland and the date of commencement of registration
is the tenth day of December, 1997.

Issued by the
Australian Securities and Investments Commission
on this twenty-third day of December, 1999.



Alan Cameron
Chairman



CERTIFICATE

MINING LEASE
APPLICATION – “NAC
INFRASTRUCTURE” METES
& BOUNDS DESCRIPTION

“NAC INFRASTRUCTURE” MLA



Prepared by

Cottrell Cameron & Steen Surveys Pty Ltd

21/11/2014



COTTRELL CAMERON & STEEN SURVEYS PTY LTD
Surveyors Planners Aerial Photography Digital Mapping

MINING LEASE APPLICATION DESCRIPTION

"NAC INFRASTRUCTURE"

DATUM POST

The Datum Post, branded "NAC P/L 27/11/14" is located at the south eastern most corner of Lot 1 on SP162572 in the Parish of Jondaryan, County of Aubigny, Locality of Jondaryan, at approximate MGA coordinates of East 362654.588, North 6970752.568 (MGA Zone 56)

DESCRIPTION

Commencing at the datum post

thence generally in a north westerly direction at a bearing of 293°59'19" for a distance of 70.131 more or less, along and coincident with part of the southern boundary of Lot 1 on SP162572, to a common corner of Lot 1 on SP162572 and Lot 2 on SP162572

thence generally in a north westerly direction for the following bearings and distances (more or less), along and coincident with part of the northern boundary of Lot 2 on SP162572

309°19'29" for a distance of 27.573

315°09'09" for a distance of 30.186

321°01'44" for a distance of 30.032

325°09'34" for a distance of 29.993

323°47'19" for a distance of 22.173

318°19'34" for a distance of 19.801, to a point on that boundary at approximate MGA (Zone 56) coordinates of East 362515.468, North 6970928.955

thence generally in a northerly direction at a bearing of 358°17'59" for a distance of 1097.614 more or less, to the intersection of that line with part of the northern boundary of Lot 145 on AG170

thence generally in a northerly direction at a bearing of 00°54'30" for a distance of 219.708 more or less, to the intersection of that line with part of the northern boundary of Lot 14 on J1335

thence generally in a northerly direction at a bearing of 358°17'59" for a distance of 201.526 more or less, to the intersection of that line with part of the northern boundary of Lot 12 on J1335

thence generally in a northerly direction at a bearing of 357°33'48" for a distance of 778.066 more or less, to a point in Lot 1 on RP24727 at approximate MGA (Zone 56) coordinates of East 362867.470, North 6973198.441

thence generally in a north westerly direction at a bearing of 288°44'15" for a distance of 232.741 more or less, to the intersection of that line with part of the southern boundary of the Jondaryan –Muldu Road

thence generally in a north easterly direction for the following bearings and distances (more or less) along and coincident with part of the southern boundary of the Jondaryan-Muldu Road

46°10'50" for a distance of 21.126

54°41'50" for a distance of 80.664

54°41'50" for a distance of 575.715

54°43'50" for a distance of 163.119

54°43'50" for a distance of 641.514

54°43'50" for a distance of 815.898 more or less, to the north eastern most corner of Lot 2 on RP36467
thence generally in a north easterly direction at a bearing of 24°15'00" for a distance of 24.051 more or less, across Childs Road to the south western corner of Lot 13 on RP36467

thence generally in a north easterly direction for the following bearings and distances (more or less)
along and coincident with part of the southern boundary of the Jondaryan-Muldu Road

24°15'00" for a distance of 780.841 more or less;

28°55'00" for a distance of 537.117 more or less;

28°55'00" for a distance of 1674.494 more or less, to the northern most corner of Lot 15 on RP36467
(also being part of the boundary of ML 50232)

thence generally in a southerly direction at a bearing of 176°56'00" for a distance of 440.925 more or less, along and coincident with part of the boundary of ML 50232, to a point on that boundary at approximate MGA (zone 56) coordinates of East 366556.204, North 6976209.646

thence generally in a south westerly direction at a bearing of 223°06'23" for a distance of 707.971 more or less

thence generally in a south westerly direction at a bearing of 208°55'00" for a distance of 1111.970 more or less;

thence generally in a south westerly direction at a bearing of 204°26'06" for a distance of 755.329 more or less;

thence generally in a south westerly direction at a bearing of 211°51'33" for a distance of 122.454 more or less;

thence generally in a south westerly direction at a bearing of 218°29'21" for a distance of 123.025 more or less;

thence generally in a south westerly direction at a bearing of 230°13'15" for a distance of 119.343 more or less;

thence generally in a south westerly direction at a bearing of 234°58'23" for a distance of 1456.977 more or less;

thence generally in a south westerly direction at a bearing of 228°30'49" for a distance of 147.500 more or less;

thence generally in a south westerly direction at a bearing of 213°53'39" for a distance of 147.500 more or less;

thence generally in a southerly direction at a bearing of 199°01'42" for a distance of 147.498 more or less;

thence generally in a southerly direction at a bearing of 184°25'34" for a distance of 148.002 more or less;

thence generally in a southerly direction at a bearing of 179°14'10" for a distance of 611.912 more or less, to the intersection of that line with part of the northern boundary of Lot 12 on J1335

thence generally in a southerly direction at a bearing of 178°17'59" for a distance of 201.526 more or less, to the intersection of that line with part of the northern boundary of Lot 14 on J1335

thence generally in a southerly direction at a bearing of 175°41'10" for a distance of 219.277 more or less to the intersection of that line with part of the northern boundary of Lot 145 on AG170

thence generally in a southerly direction at a bearing of 178°17'59" for a distance of 1018.755 more or less;

thence generally in a southerly direction at a bearing of 166°30'25" for a distance of 133.421 more or less;

thence generally in a south easterly direction at a bearing of 141°10'14" for a distance of 127.855 more or less, back to the point of commencement and containing an area of 64.37 hectares

Name of Lease: "NAC INFRASTRUCTURE"

Area of Lease : 64.37 Hectares

Surface Area : Whole

BEARINGS ARE MAGNETIC - (ADD 10° 31'00" TO CONVERT TO MGA ZONE 56 GRID BEARINGS).

DISTANCES ARE GRID DISTANCES. TO CONVERT TO TERRAIN DISTANCES A SCALE FACTOR MUST BE APPLIED

LATITUDE AND LONGITUDE ARE SHOWN IN GDA94 DATUM. EASTINGS AND NORTHINGS ARE SHOWN IN MAP GRID OF AUSTRALIA, ZONE 56

ACCESS

Access to the proposed mining lease is from the Jondaryan- Muldu Road and other roads which intersect the mining lease

METES DESCRIPTION – MAGNETIC BEARINGS		METES DESCRIPTION – MGA GRID BEARINGS	
Starting at the Commencement Point		Starting at the Commencement Point	
293°59'19"	70.131	304°30'19"	70.131
309°19'29"	27.573	319°50'29"	27.573
315°09'09"	30.186	325°40'09"	30.186
321°01'44"	30.032	331°32'44"	30.032
325°09'34"	29.993	335°40'34"	29.993
323°47'19"	22.173	334°18'19"	22.173
318°19'34"	19.801	328°50'34"	19.801
358°17'59"	1097.614	08°48'59"	1097.614
00°54'30"	219.708	11°25'30"	219.708
358°17'59"	201.526	08°48'59"	201.526
357°33'48"	778.066	08°04'48"	778.066
288°44'15"	232.741	299°15'15"	232.741
46°10'50"	21.126	56°41'50"	21.126
54°41'50"	80.664	65°12'50"	80.664
54°41'50"	575.715	65°12'50"	575.715
54°43'50"	163.119	65°14'50"	163.119
54°43'50"	641.514	65°14'50"	641.514
54°43'50"	815.898	65°14'50"	815.898
24°15'00"	24.051	34°46'00"	24.051
24°15'00"	780.841	34°46'00"	780.841
28°55'00"	537.117	39°26'00"	537.117
28°55'00"	1674.494	39°26'00"	1674.494
176°56'00"	440.925	187°27'00"	440.925
223°06'23"	707.971	233°37'23"	707.971
208°55'00"	1111.970	219°26'00"	1111.970
204°26'06"	755.329	214°57'06"	755.329
211°51'33"	122.454	222°22'33"	122.454
218°29'21"	123.025	229°00'21"	123.025
230°13'15"	119.343	240°44'15"	119.343
234°58'23"	1456.977	245°29'23"	1456.977
228°30'49"	147.500	239°01'49"	147.500
213°53'39"	147.500	224°24'39"	147.500
199°01'42"	147.498	209°32'42"	147.498
184°25'34"	148.002	194°56'34"	148.002
179°14'10"	611.912	189°45'10"	611.912
178°17'59"	201.526	188°48'59"	201.526
175°41'10"	219.277	186°12'10"	219.277
178°17'59"	1018.755	188°48'59"	1018.755
166°30'25"	133.421	177°01'25"	133.421
141°10'14"	127.855	151°41'14"	127.855
Back to the point of commencement		Back to the point of commencement	

	MLA CORNER COORDINATES - MGA		MLA CORNER COORDINATES LAT/LONG	
CORNER	EASTING	NORTHING	LATITUDE (South)	LONGITUDE (East)
1	362654.588	6970752.568	S27°22'46.5984"	E145°36'39.8380"
2	362596.795	6970792.296	S27°22'45.2866"	E145°36'37.7506"
3	362579.012	6970813.369	S27°22'44.5955"	E145°36'37.1119"
4	362561.989	6970838.297	S27°22'43.7794"	E145°36'36.5024"
5	362547.680	6970864.700	S27°22'42.9163"	E145°36'35.9924"
6	362535.326	6970892.030	S27°22'42.0238"	E145°36'35.5538"
7	362525.712	6970912.011	S27°22'41.3712"	E145°36'35.2121"
8	362515.468	6970928.955	S27°22'40.8169"	E145°36'34.8461"
9	362683.698	6972013.600	S27°22'05.6360"	E145°36'41.4090"
10	362727.220	6972228.955	S27°21'58.6545"	E145°36'43.0802"
11	362758.108	6972428.099	S27°21'52.1951"	E145°36'44.2850"
12	362867.470	6973198.441	S27°21'27.2050"	E145°36'48.5768"
13	362664.413	6973312.178	S27°21'23.4360"	E145°36'41.2337"
14	362682.070	6973323.778	S27°21'23.0655"	E145°36'41.8809"
15	362755.303	6973357.595	S27°21'21.9932"	E145°36'44.5595"
16	363277.983	6973598.954	S27°21'14.3397"	E145°37'03.6770"
17	363426.116	6973667.252	S27°21'12.1739"	E145°37'09.0949"
18	364008.689	6973935.857	S27°21'03.6556"	E145°37'30.4017"
19	364749.625	6974277.476	S27°20'52.8205"	E145°37'57.4992"
20	364763.340	6974297.233	S27°20'52.1834"	E145°37'58.0061"
21	365208.603	6974938.679	S27°20'31.4998"	E145°38'14.4630"
22	365549.769	6975353.530	S27°20'18.1414"	E145°38'27.0409"
23	366613.374	6976646.849	S27°19'36.4935"	E145°39'06.2478"
24	366556.204	6976209.646	S27°19'50.6792"	E145°39'03.9959"
25	365986.194	6975789.751	S27°20'04.1219"	E145°38'43.0922"
26	365279.893	6974930.905	S27°20'31.7777"	E145°38'17.0538"
27	364847.176	6974311.811	S27°20'51.7396"	E145°38'01.0625"
28	364764.643	6974221.349	S27°20'54.6495"	E145°37'58.0233"
29	364671.787	6974140.647	S27°20'57.2386"	E145°37'54.6123"
30	364567.673	6974082.311	S27°20'59.0969"	E145°37'50.8005"
31	363241.989	6973477.875	S27°21'18.2608"	E145°37'02.3183"
32	363115.516	6973401.974	S27°21'20.6814"	E145°36'57.6854"
33	363012.296	6973296.608	S27°21'24.0677"	E145°36'53.8867"
34	362939.564	6973168.290	S27°21'28.2107"	E145°36'51.1881"
35	362901.401	6973025.293	S27°21'32.8431"	E145°36'49.7415"
36	362797.744	6972422.224	S27°21'52.4004"	E145°36'45.7251"
37	362766.856	6972223.080	S27°21'58.8597"	E145°36'44.5203"
38	362743.165	6972005.087	S27°22'05.9341"	E145°36'43.5698"
39	362587.020	6970998.369	S27°22'38.5875"	E145°36'37.4785"
40	362593.948	6970865.128	S27°22'42.9192"	E145°36'37.6766"
	Coordinates are MGA Zone 56		Latitudes and Longitudes are GDA94	

(Use this table if there are only a few properties. If there are many affected properties it is usually easier to create an excel spreadsheet and insert here – delete these words before you finish)

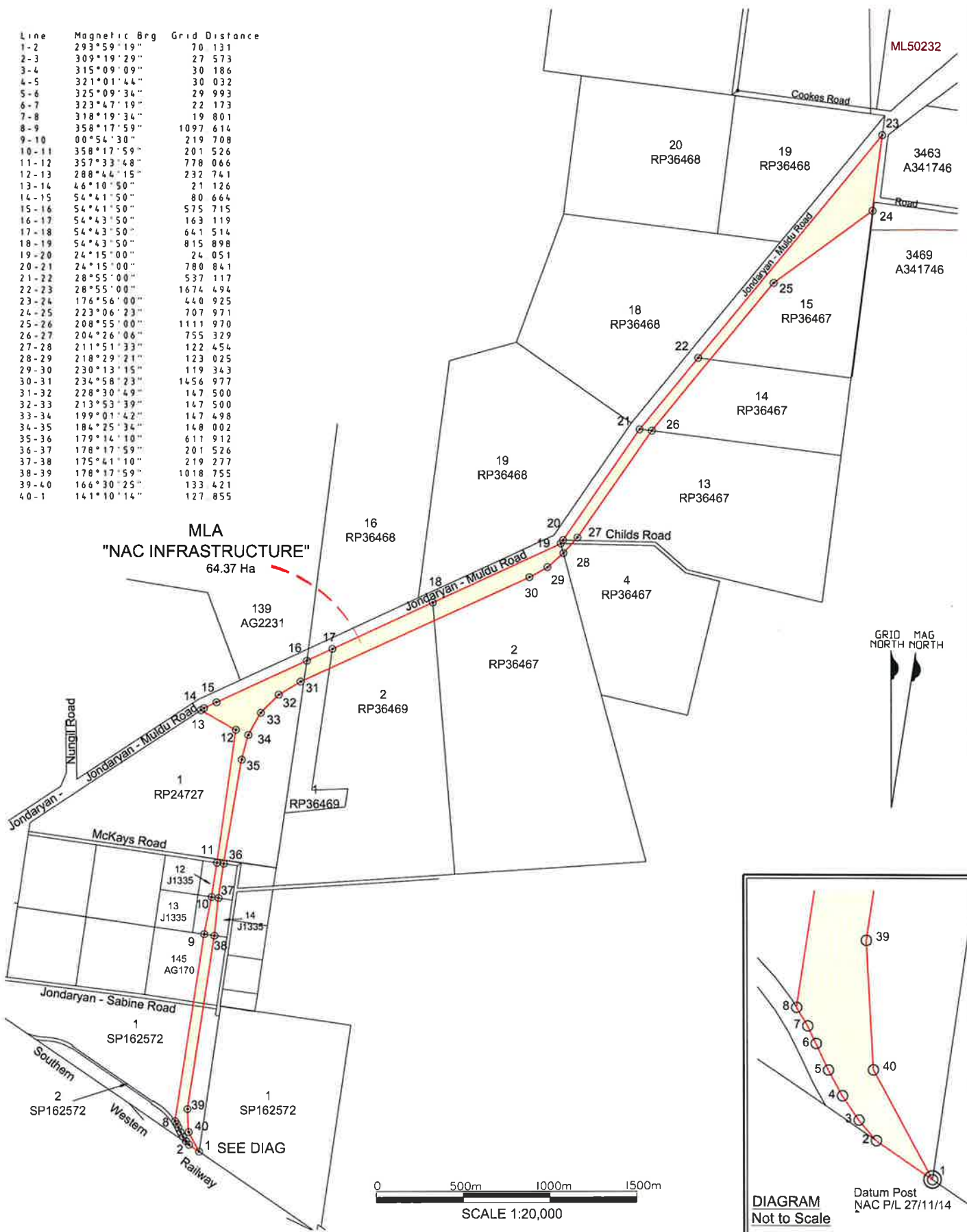
AFFECTED LAND OWNERS SCHEDULE (Q6.1 – Q6.6 of ML Application Form)			
Description of Land		Owners Name and Address	Surface Area Required
Lot Number Plan Number Tenure Parish County Title Reference Current Use	1 SP162572 Freehold Jondaryan Aubigny 50450240 Extractive	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 4.87 Ha Approx
Lot Number Plan Number Tenure Parish County Title Reference Current Use	145 AG170 Freehold Jondaryan Aubigny 16519077 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 2.39 Ha Approx
Lot Number Plan Number Tenure Parish County Title Reference Current Use	14 J1335 Freehold Jondaryan Aubigny 16519075 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 1.10 Ha Approx
Lot Number Plan Number Tenure Parish County Title Reference Current Use	12 J1335 Freehold Jondaryan Aubigny 16519074 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 0.81 Ha Approx

AFFECTED LAND OWNERS SCHEDULE (Q6.1 – Q6.6 of ML Application Form)			
Description of Land		Owners Name and Address	Surface Area Required
Lot Number Plan Number Tenure Parish County Title Reference Current Use	1 RP24727 Freehold Jondaryan Aubigny 13985068 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 12.82 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	1 RP36469 Freehold Watts Aubigny 13985069 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 1.55 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	2 RP36469 Freehold Watts Aubigny 13985070 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 6.36 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	2 RP36467 Freehold Watts Aubigny 11891154 Vacant	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 7.91 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	4 RP36467 Freehold Watts Aubigny 12898112 Grains	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 0.18 Ha

AFFECTED LAND OWNERS SCHEDULE (Q6.1 – Q6.6 of ML Application Form)			
Description of Land		Owners Name and Address	Surface Area Required
Lot Number Plan Number Tenure Parish County Title Reference Current Use	13 RP36467 Freehold Watts Aubigny 11123210 Grains	Graham Cecil Cooke 'Homeward Vale' Jondaryan Qld 4403	Part 4.80 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	14 RP36467 Freehold Watts Aubigny 11294036 Grains	Graham Cecil Cooke 'Homeward Vale' Jondaryan Qld 4403	Part 3.22 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	15 RP36467 Freehold Watts Aubigny 11304244 Cattle Breeding & Fattening	Acland Pastoral Co, Pty Ltd PO Box 47 IPSWICH QLD 4305	Part 18.01 Ha
Lot Number Plan Number Tenure Parish County Title Reference Current Use	Jondaryan Sabine Road Road Reserve Jondaryan Aubigny Roads	Toowoomba Regional Council P O Box 3021 Toowoomba, QLD 4350	Part 1260 m ²
Lot Number Plan Number Tenure Parish County Title Reference Current Use	McKays Road Road Reserve Jondaryan Aubigny Roads	Toowoomba Regional Council P O Box 3021 Toowoomba, QLD 4350	Part 860 m ²

AFFECTED LAND OWNERS SCHEDULE (Q6.1 – Q6.6 of ML Application Form)			
Description of Land		Owners Name and Address	Surface Area Required
Lot Number Plan Number Tenure Parish County Title Reference Current Use	Childs Road Road Reserve Watts Aubigny Roads	Toowoomba Regional Council P O Box 3021 Toowoomba, QLD 4350	Part 1340 m ²

Line	Magnetic Brg	Grid Distance
1-2	293°59'19"	70 131
2-3	309°19'29"	27 573
3-4	315°09'09"	30 186
4-5	321°01'44"	30 032
5-6	325°09'34"	29 993
6-7	323°47'19"	22 173
7-8	318°19'34"	19 801
8-9	358°17'59"	1097 614
9-10	00°54'30"	219 708
10-11	358°17'59"	201 526
11-12	357°33'48"	778 066
12-13	288°44'15"	232 741
13-14	46°10'50"	21 126
14-15	54°41'50"	80 664
15-16	54°41'50"	575 715
16-17	54°43'50"	163 119
17-18	54°43'50"	641 514
18-19	54°43'50"	815 898
19-20	24°15'00"	24 051
20-21	24°15'00"	780 841
21-22	28°55'00"	537 117
22-23	28°55'00"	1674 494
23-24	176°56'00"	440 925
24-25	223°06'23"	707 971
25-26	208°55'00"	1111 970
26-27	204°26'06"	755 329
27-28	211°51'33"	122 454
28-29	218°29'21"	123 025
29-30	230°13'15"	119 343
30-31	234°58'23"	1456 977
31-32	228°30'49"	147 500
32-33	213°53'39"	147 500
33-34	199°01'42"	147 498
34-35	184°25'34"	148 002
35-36	179°14'10"	611 912
36-37	178°17'59"	201 526
37-38	175°41'10"	219 277
38-39	178°17'59"	1018 755
39-40	166°30'25"	133 421
40-1	141°10'14"	127 855



A Issued for Lodgment 26/11/14



NEW HOPE GROUP

NOTES

1. Property boundaries have been compiled from registered plans and connections to existing survey control marks.
2. Dimensions and areas shown hereon are approximate only and subject to confirmation by survey.
3. Bearings shown are MAGNETIC. Add 10°31' to convert to MGA Zone 56.
- Distances shown are Grid distances. To convert to approximate terrain (ground) distances a scale factor of 1.000400 must be applied.



107 Miles Platting Road, Eight Mile Plains,
P.O. Box 4104, Eight Mile Plains, Qld. 4113
PH: 1071 3340 9700 FAX: 1071 3841 8077

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NEW ACLAND COAL - INFRASTRUCTURE CORRIDOR

PROPOSED MINING LEASE APPLICATION "NAC INFRASTRUCTURE"

Scale: 1:20,000 (A3) Meridian: MGA Zone 56

Drawn: TCP Date: 18.11.2014 HI Datum: AHD

Chkd: TCP Date: 26.11.2014 Issued: 26.11.2014

Drawing No.
10186-2-SK1
Sheet 1 of 1



30/9/14

The Minister
Department of Natural Resources and Mines
PO Box 15216
CITY EAST QLD 4002

Copy to: New Acland Coal Pty Limited
3/22 Magnolia Drive
Brookwater, QLD 4300

Dear Minister,

CONSENT TO THE GRANT OF MINING LEASE

SE QLD Coal Pty. Ltd. (ABN 74 114 039 155), a wholly owned subsidiary of Cockatoo Coal Limited, is the holder of EPC 1136, the area of which underlies the area the subject of MLA (the **Mining Lease**) which has been applied for by New Acland Coal Pty Limited (ABN 90 081 022 380).

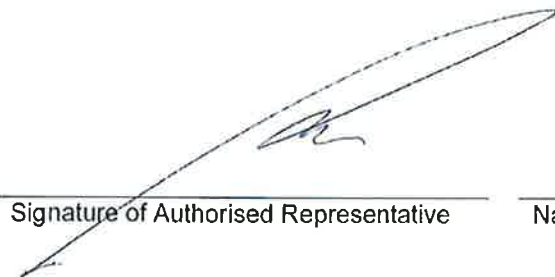
SE QLD Coal Pty. Ltd. has agreed to sell EPC 1136 to New Acland Coal Pty Limited, and documentation is undergoing processing via the appropriate government applications. In the interim, and for the purposes of the Mineral Resources Act 1989 (Qld), including as relevant to the granting of the Mining Lease, SE QLD Coal Pty. Ltd. as the holder of EPC 1136:

- a) Consents to the making of the application for the Mining Lease and the grant of the Mining Lease; and
- b) Withdraws, and agrees not to lodge or make, any objection to the making of the application for the Mining Lease or the grant of the Mining Lease

Yours faithfully

Cockatoo Coal Limited

Signed by an authorised representative of SE QLD Coal Pty. Ltd.



Signature of Authorised Representative

Andrew Lawson

Name of Authorised Representative



**QCOAL
GROUP**

**AUSTRALIAN
ENVIRONMENTAL
COALS**

Level 15
40 Creek Street
Brisbane Qld 4000

PO Box 10630
Adelaide Street
Brisbane Qld 4000

T +61 7 3002 2900
F +61 7 3002 2999

29 July 2014

The Minister
Department of Natural Resources and Mines
PO Box 15216
CITY EAST QLD 4002

Copy to: New Acland Coal Pty Limited
3/22 Magnolia Drive, Brookwater, QLD 4300

Dear Minister

CONSENT TO THE GRANT OF MINING LEASE

Australian Environmental Coals Pty Limited (ABN 40 133 361 574) is the holder of EPC 870, the area of which underlies the area the subject of MLA (the **Mining Lease**) which has been applied for by New Acland Coal Pty Limited (ABN 90 081 022 380).

For the purposes of the Mineral Resources Act 1989 (Qld), including as relevant to the granting of the Mining Lease, Australian Environmental Coals Pty Limited as the holder of EPC 870:

- a) consents to the making of the application for the Mining Lease and the grant of the Mining Lease; and
- b) withdraws, and agrees not to lodge or make, any objection to the making of the application for the Mining Lease or the grant of the Mining Lease.

Yours faithfully

Signed by an authorised representative of Australian Environmental Coals Pty Limited

Signature of Authorised
Representative

CHRISTOPHER I. WALLIN

Name of Authorised Representative

